Form	3160-4
(Ootoba	1000)

## UNITED STATES . **DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE*	/	FOR APPROVED
(See other In- structions on		OMB NO. 1004-013
reverse side)	<i>Y</i>	Expires: December 31, 1
. /	5. LEASE	DESIGNATION AND SERIA

0137

-		Expires: December 31, 1991	
	LEASE	DESIGNATION AND SERIAL NO.	•
		<del>_</del>	

		-	DUNEAU OF LA	ND WANAGEME	3141	* /	NN	ASF-08071	1A	
WELL C	OMPI	LETION OR I	RECOMPL	ETION REP	PORT AND	LOG*	6. IF INC	DIAN, ALLOTTE	EE OR TRIBE NAME	
1a. TYPE OF		OIL WELL	GAS WELL X	DRY Other			1			
		WELL	WELL 2	SK,			7. UNIT	AGREEMENT	NAME	
b. TYPE OF				_					0-6 Unit NM 78420	
	NEW )	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR Other			8. FARM	I OR LEASE N	AME, WELL NO.	
				——————————————————————————————————————	1000	21.77.70	4	815		
2. NAME O	F OPERAT	OR			657 (20)		9. API W	VELL NO.		
		ON RESOURCES	OIL & GAS COM	IPANY	<u> </u>			30-039-27712		
		LEPHONE NO.			$f_{N} = f_{N}$	18 2000	: I	D AND POOL,		
PC	Box 428	39, Farmington, NM LL (Report location cle	87499 (505	) 326-9700	Se a	2005 P	1	asin Fruitl	R BLOCK AND SURVEY	
4. LOCATIO		LL (Report location de	any and in accorda	ince with any State i	requirements )		:1	,, 1., K., M., OF AREA	R BLOCK AND SURVEY	
, tt <b>Ga</b> illag		(NE/NW), 720' F	FNL & 1620' F	WL	152 64	W. Co	1	7111251		
At top pr	od. interval	reported below			100	CVA	1		$\sim$	
******	SAME				×500			20-T21	ON, REVY, NMPM	
At total d	eptn SAME				LL 51	21 11 10 10 10 20	"	<b>⊌c. 30,</b> 3130	M, KOTY; MMPN	
	ψ <b>/</b>		[1	4. PERMIT NO.	DATE ISSUE	D	12. COL	JNTY OR	13. STATE	
					l		DAI	DICH T	1 —	
			147 5475 0	01401 /0 - / /			R	io Arriba	New Mexico	
15. DATE SPU 8/10/04		<ol> <li>DATE T.D. REACHED</li> <li>2/8/05</li> </ol>		OMPL. (Ready to prod. 2/14/05	. 1	18. ELEVATIONS (DF, F		트(), 로 (	719. ELEV. CASINGHEAD	
20. TOTAL DE			BACK T.D., MD &TVD		COMPI	23. INTERVALS		TOOLS 🕠	CABLE TOOLS	
20. 10.712.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J. (200)	- 101(1.01,1110 0110		/ MANY*	DRILLED BY		{	<u> </u>	
3229'		3229	9'				X	<u> </u>		
24. PRODUC	TION INTER	VAL (S) OF THIS COMPL	ETION-TOP, BOTTON	I, NAME (MD AND TV	D)*		25	5. WAS DIREC		
Rasin F	ruitland	Coal- 2915' - 3066	•					SURVEY-M/	NO C	
26. LOGS	Taltialia	<del></del>					27. WAS V	WELL CORED		
GR/RH	OB						N	lo		
28.				CASING RECORD						
CASING SIZ		WEIGHT, LB./FT.	DEPTH SET (MI			MENT, CEMENTING REC	ORD	^	MOUNT PULLED	
9-5/8" i		32.3# 20#	145' 2877'	8-3/4"	12-1/4" TOC - SURF; 114 sx 8-3/4" TOC - SURF'; 436 sx			9 bbls 35 bbls		
		2011	2011	0-3/4	1100-00141	, 430 SX			33 0013	
									<del></del>	
29.		LINER R	ECORD		30.		TUBI	ING RECORD		
SIZE	TOP (MI		SACKS CEMENT	SCREEN (MD)		DEPTH SET	(MD)	Р	ACKER SET (MD)	
1/2"	2823'	3229'	none	<b> </b>	2 3/8"	3190'				
1 PERFORA	TION RECO	ORD (Interval, size and nu	mber)	32.	4.7#	ID, SHOT, FRACTURE	CEMENT	SOLIEEZE	ETC	
spf. 5" ho			,		ITERVAL (MD)			KIND OF MATE		
2915'-3066'		302 holes		2915'-3066'		surged w/air mist				
						co to TD				
33.		<del> </del>			PRODUCTION	<u> </u>				
DATE FIRST PE	RODUCTION	PRODU	CTION METHOD (FIO	wing, gas lift, pumping-	PRODUCTION  -size and type of pum	ρ)		ELL STATUS?	(Producing or shut-in )	
SI				Pun	np		s	il	•	
ATE OF TEST		HOURS TESTED	1 1		BBL	GAS-MCF	WATER-	-BBL	GAS-OIL RATIO	
/11/05		1 hr	2"	EST PERIOD	0	38 mcf				
LOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED	OILBBL	GASMCF	WATER-B	BL		OIL GRAVITY-API (CORR.)	
. 40		D1 455	24-HOUR RATE	_		Ì	_		1	
31 - #0	TON OF GAS	SI - #80 S (Sold, used for fuel, vent	tod ata)	0	913 mcfd		0			
34, DISPUSII	ION OF GAS	S (Soid, used for fuel, vent To be sold	teu, etc. j				[Ti	EST WITNESS!	COLUMN CO	
35. LIST OF A	TTÄCHMEN		<del>-</del>					- ACCI	EPTED FOR RECORI	
		producing FC wel	II.					Ì		
		foregoing and attached in		and correct as determi	ined from all available	records			FEB 2 5 2005	
	M	1. md	1 / Mar	7		`		ļ	1 L.W 6 -7 C003	
IGNED	MM	will V	M/M/// TITLI	E Regulatory A	Associate		DATE 2	/22/05 ⊭ <u>A</u> R	MINGLUN FIELD OFFICE	
	7									

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

recoveries): FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	ТОР		
PORMATION		1 2002	220011 100, 0011 11, 02, 02, 0	NAME	MEAS, DEPTH	TRUE
		1			MEAS, DEPTH	VERT. DEPTH
Ojo Alamo	2267'	2370 <i>'</i>	White, cr-gr ss.	Ojo Alamo	2267'	
Kirtland	2370'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2370'	
Fruitland	2748 <b>′</b>		Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2748'	
			med gry, tight, fine gr ss.	11414	2.10	
Pictured Cliffs	3186′	,	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3186'	
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