

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NmNm 73577

8. FARM OR LEASE NAME, WELL NO.

Oliver SRC 1M

9. API WELL NO.

30-045-32385

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1025' FSL, 685' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/11/04

16. DATE T.D. REACHED

1/10/05

17. DATE COMPL. (Ready to prod.)

1/31/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5969 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7179'

21. PLUG, BACK T.D., MD & TVD

7179'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (4406-4967)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3	229'	12-1/4	143 sxs (195 cu ft)	20 bbls
7" J-55	20	4366'	8-3/4	648 sxs (1320 cu ft)	55 bbls
4-1/2" J-55	10.5	7081'	6-1/4	349 sxs (610 cu ft)	TOC @ 3489'
	OH	7081' - 7179'	3-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6945'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Menefee .34" 1 SPF @ 4406, 4421, 4425, 4445, 4447, 4449, 4452, 4499, 4500, 4559, 4561, 4563, 4592, 4639, 4641, 4643, 4645, 4652, 4654, 4655, 4694 21 Holes. PL/25 holes .34" 1 SPF @ 4739, 4740, 4741, 4752, 4754, 4756, 4759, 4763, 4766, 4770, 4776, 4781, 4784, 4788, 4792, 4811, 4813, 4823, 4845, 4851, 4858, 4930, 4936, 4946, 4967	
	DEPTH INTERVAL (MD)
	4406-4694
	4739-4967

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/30/05	1	2	→		1168 thru separator		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 896	SI 802	→		1168 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

FEB 18 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be Commingled under DHC1622AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY WAB

SIGNED

Patsy Chis Sol

TITLE

Sr. Regulatory Specialist

DATE

2/14/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	800'	843'	White, cr-gr ss.		
Kirtland	843'	2132'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2132'	2404'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	800'
Pictured Cliffs	2404'	2582'	Bn-Gry, fine grn, tight ss.	Kirtland	843'
Lewis	2582'	3160'	Shale w/siltstone stringers	Fruitland	2132'
Huerfanito Bentonite*	3160'	3504'	White, waxy chalky bentonite	Pic.Cliffs	2404'
Chacra	3504'	3973'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	2582'
Cliff House	3973'	4201'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3160'
Menefee	4201'	4736'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3504'
Point Lookout	4736'	5138'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	3973'
Mancos	5138'	6017'	Dark gry carb sh.	Menefee	4201'
Gallup	6017'	6758'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	4736'
Greenhorn	6758'	6813'	Highly calc gry sh w/thin lmst.	Mancos	5138'
Graneros	6813'	6872'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6017'
Dakota	6872'	7079'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6758'
				Graneros	6813'
				Dakota	6872'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)