

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

6. LEASE DESIGNATION AND SERIAL NO.

NMSF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM 73577

8. FARM OR LEASE NAME, WELL NO.

Oliver SRC 1M

9. API WELL NO.

30-045-32385

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-31-N, R-12-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9790

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1025' FSL, 685' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED

No

15. DATE SPUDDED
12/11/04

16. DATE T.D. REACHED
1/10/05

17. DATE COMPL. (Ready to prod.)
1/31/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
5969 GL

20. TOTAL DEPTH, MD & TVD
7179'

21. PLUG, BACK T.D., MD & TVD
7179'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (6878-7068)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229'	12 1/4	143 sxs (195 cu ft)	20 bbls
7	20#	4366'	8 3/4	648 sxs (1320 cu ft)	55 bbls
4 1/2	10.5#	3489' - 7081'	6 1/4	349 sxs (610 cu ft)	TOC @ 3489'
	OH	7081' - 7179'	3-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6945'	

31. PERFORATION RECORD (Interval, size and number)

Dakota .34" 1 SPF @ 6878,6880,6883,6886,6893,6896,6900,6906,6911, 6917,6921,6926,6930,6932,6939,6942,6944,6946,6948,6954,6958,6960,6963,6965, 24 holes
2 SPF @ 6975,6977,6979,6981,6983,6985,6987,6989,6991,7005,7007,7009,7031,7033,7061,7064,7066,7068
36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6878-7068	10 bbls 15% HCL Acid, 2295 bbls SW, 40,000,000# TLC
	20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/30/05	1	2	→		1280 thru separator		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 896	SI 802	→		1280 mcf		ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be Commingled under DHC1622AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Chappell

TITLE

Sr. Regulatory Specialist

DATE

2/14/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

TEST WITNESSED BY

FEB 18 2005

FARMINGTON FIELD OFFICE
BY *ab*

Ojo Alamo	800'	843'	White, cr-gr ss.		
Kirtland	843'	2132'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2132'	2404'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	800'
Pictured Cliffs	2404'	2582'	Bn-Gry, fine grn, tight ss.	Kirtland	843'
Lewis	2582'	3160'	Shale w/siltstone stringers	Fruitland	2132'
Huerfanito Bentonite*	3160'	3504'	White, waxy chalky bentonite	Pic.Cliffs	2404'
Chacra	3504'	3973'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Lewis	2582'
Cliff House	3973'	4201'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3160'
Menefee	4201'	4736'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3504'
Point Lookout	4736'	5138'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	3973'
Mancos	5138'	6017'	Dark gry carb sh.	Menefee	4201'
Gallup	6017'	6758'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	4736'
Greenhorn	6758'	6813'	Highly calc gry sh w/thin lmst.	Mancos	5138'
Graneros	6813'	6872'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6017'
Dakota	6872'	7079'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6758'
				Graneros	6813'
				Dakota	6872'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)