Submit 3 Copies To Appropriate District Office	State of 1		/	, <b>'</b>		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natui	al Resourc	es	WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	'ATION'	DIVISIO	N		0-045-32474
District III	1220 South				5. Indicate Type STATE	e of Lease  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 87	505	Ì	6. State Oil & C	_=
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	ICES AND REPORTS ON				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM	PEN OR PLU M (201) FO	R SUCH		(APD filed wit	Dryden th BLM NMNM 012200)
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other /	( )	4	7	8. Well Number	
	Cas well \( \square \) Other		<u> </u>	' (3)	0.00010.11	1 M
2. Name of Operator BP AMERICA PRODUCTION	COMPANY		5		9. OGRID Num	odo 1778
3. Address of Operator		63	0 2	N\$	10. Pool name	or Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	X.	· ×	9/	Basin Dakota &	& Blanco Mesaverde
4. Well Location	O1F Cart Carry Alas C	\()	8.69 July	· 2470	for the form the F	and 15mm
Unit Letter O : Section 28	feet from the S Township			1 <u>2470</u> 08W	feet from the <u>E</u>	ast line SAN JUAN County
GEORGE STATES	11. Elevation (Show wh					SAIV SOAIV County
		5788			<u> </u>	
Pit or Below-grade Tank Application			Distant	Guana		
Pit type Depth to Groundwater Pit Liner Thickness: mil B	Distance from nearest fresh velow-Grade Tank: Volume	water well	•		earest surtace water n Material	<del></del>
<u> </u>		diasta N				Data
	Appropriate Box to In-	dicate in	ature of N	•	•	
	NTENTION TO:				SEQUENT R	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON			REMEDIA		LING OPNS.	ALTERING CASING  P AND A
TEMPORARILY ABANDON L			CASING/C			FANDA [
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CTUED DUG 4		<b>C</b> 3				
OTHER: DHC Application	nleted operations (Clearly	⊠ v state all r	OTHER:	ails and	aive pertinent d	ates, including estimated dat
13. Describe proposed or com		y state all p	ertinent det			ates, including estimated dategram of proposed completion
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13. Describe proposed or com of starting any proposed w or recompletion.	ork). SEE RULE 1103. F	y state all p For Multip	pertinent det le Completion	ons: Att	ach wellbore dia	gram of proposed completion
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- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
   Set bridge plug to isolate MV from DK formation
   Perforate and frac (2- Stage N2 Foam) the MV Formation

- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
   Run completion string. RDSU
- 10. Put well on Line