

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No.					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name Jicarilla Apache					
2. Name of Operator Jicarilla Apache Energy Corporation				7. Unit or CA Agreement Name and No.					
3. Address P.O. Box 710, Dulce, NM 87528				3a. Phone No. (include area code) 505-759-3224		8. Lease Name and Well No. Jicarilla 525 #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1680' FSL & 1020' FEL, Sec. 15, T31N, R2W, Rio Arriba Co., New Mexico At top prod. interval reported below At total depth				9. AFI Well No. 30-039-23332					
14. Date Spudded 11/24/1985				15. Date T.D. Reached 12/04/1985		10. Field and Pool, or Exploratory Basin Mancos			
16. Date Completed 6-28-09 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec., T., R., M., on Block and Survey or Area					
17. Elevations (DF, RKB, RT, GL)* 7187' GL				12. County or Parish Rio Arriba		13. State NM			
18. Total Depth: MD 6032' TVD 6032'				19. Plug Back T.D.: MD 5990' TVD 5990'		20. Depth Bridge Plug Set: MD 5590' TVD 5590'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Borhole Compensated Sonic, Dual Induction				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8H40	32.3	0	553		330 cu.ft. B		circ	
8 3/4	7.K55	20	0	6032	1794	1525 cu.ft. B		circ.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	4933'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mancos				4483-4569		.48	86	open	
B) Mancos				4572-4802		.48	230	open	
C) Mancos				4914-5070		.48	156	open	
D) Dakota				5656-5675		.48	76	closed off w/ B.P.	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4483-4602		Frac w/ 4085 bbl gel and 295,000# 20/40 sd.							
4914-5070		Frac w/ 95,000 gal. gel and 155,000# 20/40 sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in waiting on pipeline.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	Surface
				Ojo Alamo	660
				Kirtland	794
				Fruitland	938
				Pictured Cliffs	970
				Lewis	1090
				Cliff House	3270
				Menefee	3370
				Point Lookout	3485
				Mancos	3590
				Gallup	4482
				Greenhorn	5344
				Graneros	5420
				Dakota	5655

32. Additional remarks (include plugging procedure):

This well was drilled by Amoco in 1985 and turned over to the Jicarilla Apache Nation in November 1992.

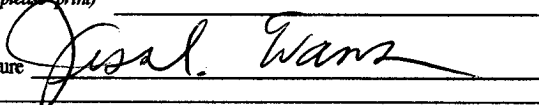
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jesse D. EvansTitle CEO & President

Signature


Date 02/24/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.