

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO ENERGY INC.**

3a. Address
2700 Farmington Ave, Suite K-1, Farmington, NM 87401

3b. Phone No. (include area code)
505 564-6720

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1930' FNL & 2195' FWL
S11F T27N R11W**

5. Lease Serial No.

NMSF 078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Fullerton Federal #6R

9. API Well No.

30-045-31610

10. Field and Pool, or Exploratory Area

Kutz Gallup/Basin Dakota

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOWNHOLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMMINGLE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy, Inc. is requesting an exception to NMOCD Rule 303A to permit downhole commingling of production from the Basin Dakota pool (71599), the Kutz Gallup pool (36550). XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool, average production in the immediate area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingle production as follows:

Pool	Gas	Oil	Water
Basin DK	94%	74%	95%
Kutz GP	6%	26%	5%

Ownership in this well's pools is common and notification is not required. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and violation of correlative rights. An application for DHC exception has been filed with the NMOCD.

DHC 1768A2

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Holly C. Perkins by Runell A. Seale

Title **Regulatory Compliance Technician**

Signature

Runell A. Seale for Holly Perkins

Date

02/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chip Haraden

Title

Peting Team Lead

Date

2/17/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FULLERTON FEDERAL
8. Well Number 6R
9. OGRID Number 167067
10. Pool name or Wildcat BASIN-DAKOTA/KUTZ GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave, Suite K-1, Farmington, NM 87401

4. Well Location
Unit Letter F : 1930 feet from the North line and 2195 feet from the West line
Section 11 Township 27N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6063' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Kutz Gallup pool (36550). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average cumulative of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil	Water
Basin-Dakota	94%	74%	95%
Kutz Gallup	6%	26%	5%

Ownership in this well's pools is common and notification to owners is not required. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights. A sundry notice of intent to DHC has been filed with the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronell A. Seale for Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 03/02/05

Type or print name Holly C. Perkins E-mail address: holly_perkins@xtoenergy.com Telephone No. 505 564-6720
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

DISTRICT I
1825 N. Finch Dr., Hobbs, N.M. 88240

CT II
W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31610		² Pool Code 71599 / 36550		³ Pool Name BASIN DAKOTA / KUTZ GALLUP	
⁴ Property Code		⁵ Property Name FULLERTON FEDERAL			⁶ Well Number 6R
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 6063

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot km	Feet from the	North/South line	Feet from the	East/West line	County
F	11	27-N	11-W		1930	NORTH	2195	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot km	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres DK N2/320 GP SE/NW4/40		¹³ Joint or Infill			¹⁴ Consolidation Code		¹⁵ Order No.		

¹⁶ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>CORNER 2 1/2" BC GLO 1913</p> <p>N 89°50'55" E 2649.7' (M)</p> <p>N 00°02'52" E 2641.1' (M)</p> <p>2195'</p> <p>1930'</p> <p>LAT: 36°35'30" N. (NAD 27) LONG: 107°58'27" W. (NAD 27)</p> <p>CORNER FD-2 1/2" BC GLO 1913</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Runell A. Soale</i> Signature Runell A. Soale for Holly C. Perkins Printed Name Regulatory Compliance Tech Title 2-11-2005 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>WILSON VUKONICH Date of Survey 2005 Signature and Seal 14891 Professional Surveyor 7-04 Certificate Number</p>

Fullerton Federal #6R			
	Cum	Cum	Cum
	Oil	Gas	Water
	(bbls)	(mcf)	(bbls)
Dakota	455,048	47,602,990	215,332
Gallup	158,182	3,014,315	11,623
	613,230	50,617,305	226,955
	Oil	Gas	Water
Dakota %	74%	94%	95%
Gallup %	26%	6%	5%
Based on 9 section area surrounding this well.			

Summary Production Report

Lease Name: MULTIPLE
Lease Number: MULTIPLE
Operator Name: MULTIPLE
State: NEW MEXICO
County: SAN JUAN
Field: BASIN
Production ID: SUM0430450664171599
Reservoir Name: DAKOTA
Prod Zone: DAKOTA
Basin Name: SAN JUAN BASIN
Status: ACTIVE MULTIPLE

Cum Oil: 455,048
 Cum Gas: 47,602,990
 Cum Water: 215,332
 First Production Date: OCT 1938
 Last Production Date: JUN 2004

27N 11W Sec 1-3, 10-15

Annual Production

(35 years)

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning			
Cum:	208,519	17,815,640	
1970	15,492	1,601,343	
1971	12,600	1,495,147	
1972	12,929	1,504,756	
1973	11,541	1,485,990	
4	10,076	1,250,825	839
1975	16,463	1,270,230	1,431
1976	7,675	1,011,392	1,505
1977	7,403	921,815	1,264
1978	6,080	812,833	1,362
1979	5,129	759,090	1,373
1980	8,709	858,216	1,496
1981	13,482	1,347,419	2,698
1982	7,689	950,797	1,425
1983	5,641	662,538	40
1984	6,972	822,974	122
1985	7,448	1,010,932	453
1986	3,874	527,672	86
1987	8,609	1,042,212	196
1988	5,984	750,829	99,952
1989	5,126	656,661	55,260
1990	3,367	509,476	289
1991	3,890	544,121	766
1992	5,562	693,962	2,729
1993	4,781	726,320	1,179
1994	5,017	778,151	1,986
1995	3,388	646,470	1,747
1996	2,953	669,175	1,700
1997	2,305	614,929	1,560
1998	2,848	550,116	2,012
9	3,891	626,620	5,805
2000	3,861	616,064	6,372
2001	3,866	583,136	4,936
2002	4,263	572,259	6,043

Summary Production Report

Lease Name: MULTIPLE
Lease Number: MULTIPLE
Operator Name: MULTIPLE
State: NEW MEXICO
County: SAN JUAN
Field: MULTIPLE
Production ID: SUM0430453128336550
Reservoir Name: GALLUP
Prod Zone: GALLUP /SD/ SH/
Basin Name: SAN JUAN BASIN
Status: ACTIVE MULTIPLE

Cum Oil: 158,182
 Cum Gas: 3,014,315
 Cum Water: 11,623
 First Production Date: JAN 1960
 Last Production Date: JUN 2004

27N 11W See 1-3, 10-15

Annual Production (35 years)			
Year	Oil BBLS	Gas MCF	Water BBLS
Beginning			
Cum:	102,630	366,305	1,119
1970	2,355	553	
1971	1,417	3,879	
1972	1,037	5,545	
1973	1,332	12,260	
4	1,229	12,252	
1975	1,228	12,270	
1976	1,213	12,122	
1977	737	7,367	
1981	2,676	309,583	
1982	1,562	234,491	12
1983	801	145,095	9
1984	733	115,367	117
1985	1,220	85,603	50
1986	69	9,121	4
1987	476	56,717	21
1988	417	59,934	46
1989	3,123	84,288	335
1990	2,356	73,542	325
1991	1,419	27,196	10
1992	49	387	
1993	2,369	46,220	21
1994	2,334	66,018	609
1995	1,941	69,065	487
1996	1,251	36,177	506
1997	1,776	113,621	674
1998	2,004	128,419	454
1999	3,318	188,414	746
2000	3,732	170,982	453
2001	2,783	179,731	1,803
2002	3,031	177,219	1,571
2003	3,858	139,977	1,371
2004	1,706	64,595	880
Totals:			