Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| FORM APPROVED |
|----------------------------|
| OMB NO. 1004-0135 |
| Expires: November 30, 2000 |

| Z Janas Cazal No | |
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| 5. Lease Secial No. | |
| NM SF 079511A | |
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| | |
| 6. If Indian, Allottee or Tribe Name | |
| o. Pindian. Allottee of Tribe Name | |

| abandoned wen. Ose form of too o (A) by for such proposals. | | | | | | | |
|--|--|---|--|---|---|----------------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. NMNM73416 | | |
| 1. Type of Well | | 8. Well Name and No. | | | | | |
| Oil Well Gas Well Oth | 777 | ARCHULETA 1C | | | | | |
| 2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: HLAVACL | | | | 5 TO | 9. API Well No. 30-045-32317-00 | | |
| 3a. Address PO BOX 3092 HOUSTON, TX 77253 | (include area co 3.4081 | de)05 | 10. Field and Pool, or E BLANCO MESA\ | xploratory /ERDE | | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description | 1) [=- | Car si | 3 | 11. County or Parish, ar | nd State | |
| Sec 19 T30N R8W NENW Lot 36.48200 N Lat, 107.43200 W | | | 20 R/C | CALL | SAN JUAN COU | NTY, NM | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | O INDICATE | NATURE O | FÑOTICE, RE | PORT, OR OTHER | DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| — Notice of Intent | Acidize | □ Deep | en | ☐ Producti | on (Start/Resume) | ☐ Water Shut-Off | |
| Notice of Intent | Alter Casing | Fract | ture Treat | Reclama | tion | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | □ New | Construction | Recompl | ete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | — □ Plug | and Abandon | ☐ Tempora | rily Abandon | Change to Original A PD | |
| | Convert to Injection | □ Plug | Back | ☐ Water D: | isposal | 10 | |
| testing has been completed. Final At determined that the site is ready for f The original APD was submitted hole to a conventional wellbor. We now request to change the Please see attached BOP diagrams. BOP Equipment: Below conductor casing to total 3000 psi annular preventer are related control equipment will pressure), upon installation, for intervals. Accessories to BOF | inal inspection.) ed on 04/22/04 and approper was submitted on 11/1/2 e BOP from a double rangram. al depth 11" nominal or 7 and rotating head. All rambe hydraulically tested to bllowing any repairs or equipment will include keypers. | oved 06/21/04 5/04 and appro n stack to a sin 1/16", 2000 p type and ann n 250 psi (low) | oved 12/01/0- ngle ram & and a si Single ramular preventer pressure) and a single ramular pressure a single ramular | o change from a 4. nular configura preventer with as as well as d 1500 psi (high t 30 day | slim tion. | nd the operator has | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #54345 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/22/2005 (05AXB0817SE) | | | | | | | |
| Name (Printed/Typed) CHERRY | HLAVA | | Title AGE | NT | | | |
| Signature (Electronic S | Submission) | | Date 02/22 | 2/2005 | | | |
| | THIS SPACE FO | OR FEDERA | L OR STAT | E OFFICE US | DE CONTRACTOR | TT - 4 | |
| Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition. Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | d. Approval of this notice doe uitable title to those rights in that operations thereon. U.S.C. Section 1212, make it it | e subject lease | Office | and willfully to ma | ike to any department or | Date 2 5 | |
| Sames any raise, mentious of mandulent | | s to any matter W | .com no junisulet | ion. | | | |

Additional data for EC transaction #54345 that would not fit on the form

32. Additional remarks, continued

available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

BP American Production Company

Well Control Equipment Schematic





