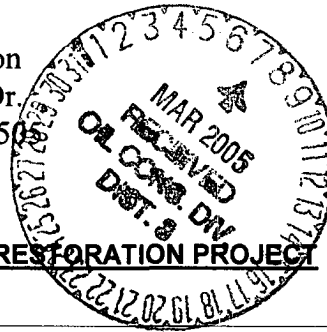


New Mexico
Energy Minerals and Natural Resources Department

Form C-139

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87508
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538
Contact Party Maralene Spawn		Phone 505/326-9700
Property Name HANKS		Well Number 12Y
API Number 3004520688		
UL H	Section 07	Township 27 N
Range 9 W	Feet From The 2350 FNL	Feet From The 930 FEL
County SAN JUAN		
Previous Producing Pool(s) (If change in Pools): BASIN DAKOTA		
Date Production Restoration Started: 09/22/2004		Date Well Returned to Production: 09/27/2004
Describe the process used to return the well to production (Attach additional information if necessary): See Attached		

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

- ☐ Well file record showing that well was plugged ☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Maralene Spawn, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Maralene Spawn Title Sr. Accountant Date 3/4/05
SUBSCRIBED AND SWORN TO before me this 4th day of March, 2005.
My Commission expires: March 31, 2006 Notary Public Joan E. Clark

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 09-27, 2004.

Signature District Supervisor <u>Chuck Herr</u>	OCD District <u>AZTEC III</u>	Date <u>03-07-2005</u>
--	----------------------------------	---------------------------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HANKS 12Y 3004520688 71599 71629

REG	DTL	DT	GAS PROD	GAS PROD
		01-Jun-01	540	
		01-Jul-01	548	
		01-Aug-01	0	
		01-Sep-01	0	
		01-Oct-01	77	
		01-Nov-01	251	
		01-Dec-01	412	
		01-Jan-02	45	
		01-Feb-02	0	
		01-Mar-02	0	
		01-Apr-02	0	
		01-May-02	0	
		01-Jun-02	0	
		01-Jul-02	0	
		01-Aug-02	0	
		01-Sep-02	0	
		01-Oct-02	0	
		01-Nov-02	0	
		01-Dec-02	0	
		01-Jan-03	0	
		01-Feb-03	0	
		01-Mar-03	0	
		01-Apr-03	0	
		01-May-03	0	
		01-Jun-03	0	
		01-Jul-03	0	
		01-Aug-03	0	
		01-Sep-03	0	
		01-Oct-03	0	
		01-Nov-03	0	
		01-Dec-03	0	
		01-Jan-04	0	
		01-Feb-04	0	
		01-Mar-04	160	
		01-Apr-04	53	
		01-May-04	150	
		01-Jun-04	34	
		01-Jul-04	56	
		01-Aug-04	12	
		01-Sep-04	1	
		01-Oct-04		4051
		01-Nov-04		5795
		01-Dec-04		5895

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANKS #12Y

Common Well Name: HANKS #12Y

Event Name: PLUG & ABAND

Contractor Name: A-PLUS WELL SERVICE

Rig Name: A-PLUS

Start: 09/08/2004

Rig Release: 09/10/2004

Rig Number: 6

Spud Date: 08/15/1970

End: 09/10/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/09/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	RIG CREW TRAVEL TO JICARILLA 153 #19
	07:00 - 13:00	6.00	MIMO	a	OBJECT	ROAD RIG TO THE HANKS #12Y
	13:00 - 14:00	1.00	RURD	a	OBJECT	RU, 900 PSI ON CSG.
	14:00 - 15:30	1.50	BLOW	a	OBJECT	NO PRESSURE LOSS, MAKING GAS, OIL CONDENSATE AND PARRAFIN
09/10/2004	15:30 - 16:00	0.50	SHDN	a	OBJECT	SHUT IN SECURE WELL SDN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	RIG CREW TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, DISCUSSED WELL PRESSURE
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BLOW DOWN WELL
	08:00 - 08:15	0.25	PUMP	a	OBJECT	PUMP TO KILL WELL, 55 BBL
	08:15 - 09:00	0.75	NUND	a	OBJECT	NDWH, NUBOP
	09:00 - 10:45	1.75	WAIT	a	OBJECT	W/O WIRELINE
	10:45 - 11:15	0.50	WIRE	a	OBJECT	RIH W/GAUGE RING TO 4656'
	11:15 - 12:00	0.75	WIRE	a	OBJECT	RIH W/4 1/2" CR SET @ 4656'
	12:00 - 15:30	3.50	PULD	a	OBJECT	PU STRAP WORK STRING
	15:30 - 16:00	0.50	PUMP	a	OBJECT	STING INTO CR, EST RATE 1.5 BPM @ 1000PSI, 10 BBL
	16:00 - 17:30	1.50	PUMP	a	OBJECT	STING OUT LOAD CGS 70 BBL, PT CSG TO 1000PSI HOLDING
09/11/2004	17:30 - 18:00	0.50	SRIG	a	OBJECT	SECURE WELL SDN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	RIG CREW TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, DISCUSSED STAYING AWAY FROM HIGH PRESSURE LINES
	07:15 - 07:30	0.25	PUMP	a	OBJECT	STING INTO CR EST RATE, 2 BPM @ 500PSI
	07:30 - 08:30	1.00	CEMT	a	OBJECT	PLUG #1 6790' TO 4656' W/6 SX ON TOP OF CR, 69 SX BELOW CR BEFORE LOCKING UP, STING OUT SPOT 76 SX ON TOP OF CR, TOC 3500' ELEMENATING PLUG #2
	08:30 - 10:30	2.00	PULD	a	OBJECT	LAY DOWN WORK STRING
	10:30 - 11:30	1.00	WIRE	a	OBJECT	PU 4 1/2" CIBP, RIH SET @ 2600'
	11:30 - 12:30	1.00	NUND	a	OBJECT	NDBOP, NU WH, WAIT ON CAMERON TO PT CSG.
	12:30 - 13:30	1.00	NUND	a	OBJECT	WH IS 2000PSI RATED, CALLED JOHN ANGVICK, HE SAID TO RUN A PACKER AND ONLY PT TO 3000PSI, NDWH, NUBOP AND FLOOR
	13:30 - 14:00	0.50	WAIT	a	OBJECT	WAIT ON BAKER TOOL
	14:00 - 14:15	0.25	PRES	a	OBJECT	PU PKR RIH 1 JT.,PRESSURE UP CSG TO 3000PSI
	14:15 - 14:45	0.50	PRES	a	OBJECT	CASING HOLDING 3000PSI NO BLEED OFF, RELEASE PRESSURE, RELEASE AND PULL PKR
	14:45 - 15:30	0.75	NUND	a	OBJECT	NDBOP, NU WH, RELEASE RIG, RIG DOW MOVE TO THE FILAN #7 SDN

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANKS #12Y
 Common Well Name: HANKS #12Y
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/22/2004
 Rig Release: 09/27/2004
 Rig Number: 449

Spud Date: 08/15/1970
 End: 09/27/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/16/2004	08:00 - 10:00	2.00	NUND	a	OBJECT	N/U WELL HEAD W/ CAMERON, R/U TEST UNIT & TEST, R/D CAMERON WAIT ON FRAC CREW,
09/17/2004	08:00 - 10:00	2.00	PERF	a	OBJECT	R/U BLUE JET PERFORATORS TIH W/ 3-1/8 HSC CSG GUNS PERFORATE FRUITLAND COAL W/ OWEN 3125-302 10 GRAM CHARGES, .32 DIA, 14.3 PENETRATION, 120 DEG PHASG, @ 2300 TO 2476 126 HOLES, ALL SHOTS FIRED,
	10:00 - 10:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 24 PEOPLE ON LOCATION, POINT OUT HAZARDS, HI-PRESSURE LINES, SAFE AREAS, ASSIGN WORK STATIONS,
	10:30 - 11:00	0.50	PRES	a	OBJECT	PRIME PUMPS, TEST LINES,
	11:00 - 12:30	1.50	FRAC	a	OBJECT	BRK DOWN F/C 230 PSI @ 8 BPM, PUMP 500 GALS 15% HCL ACID, START F.G. .46, AVG 1.1, TUPE OF FLUID 25# X-LINK GEL, 25# LINEAR, AMT OF FLUID 1005 BBLs, PUMP 130,000# 20/40 ARIZ, 1,680,100 SCF N2, @ AVG RATE 53 BPM, MAX 55, MIN 15, AVG PRESS 1900, MAX 2430, MIN 520, AVG N2 RATE 27,100, MAX 30,100, MIN 16,800 SCF/MIN, BRK DOWN W/ FLUID, SPEARHEAD ACID, PUMP 2500 GAL 25# X-LINK, PUMP 45,000 GAL 75Q FOAM PAD, 50 BPM, 25# LINEAR GEL, PUMP 130,000# 20/40 ARIZ .25 PPG TO 2.5 PPG, 50 TO 54 BPM, @ 1590 TO 2450 PSI, FLUSH W/ 13 FLUID BBLs, 13,100 SCF N2.
	12:30 - 13:30	1.00	RURD	a	OBJECT	RIG DOWN B.J. SERVICES.
	13:30 - 20:00	6.50	WAIT	a	OBJECT	WAIT ON FLOW BACK EQUIP
	20:00 - 06:00	10.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 2200-----14/64-----590-----L,S-----N2,F 2400-----12/64-----500-----L,S-----N2,F 0200-----16/64-----300-----L,S-----N2,F 0600-----18/64-----175-----N,S-----N2,F CONTINUE FLOW BACK
09/18/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----32/64-----100-----N,S-----N2 1100-----32/64-----80-----N,S-----N2 1400-----48/64-----60-----N,S-----N2 1800-----48/64-----45-----N,S-----FLARE 2200-----48/64-----20-----N,S-----FLARE 0200-----48/64-----15-----N,S-----FLARE 0500-----48/64-----5-----N,S-----FLARE CLOSE WELL IN WAIT ON C/O UNIT
09/23/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING.
	07:00 - 09:00	2.00	MIMO	a	MIRU	ROAD RIG FROM STATE 16 # 3 TO HANKS # 12 Y.
	09:00 - 10:00	1.00	SAFE	a	MIRU	HOLD MEETING W/ CREW & DECISION POINT HAND.
	10:00 - 11:00	1.00	RURD	a	MIRU	SPOT IN RIG RAMP, PUT RIG ON RAMP & STAND UP DERRICK.
	11:00 - 13:30	2.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP, LAY FLOWLINE & BLOW DOWN WELL.
	13:30 - 15:00	1.50	NUND	a	MIRU	KILL WELL W/ H2O, ND FRAC VALVE, FRAC HEAD, TRY TO PUT TBG HEAD ON, CSG STUB WAS TOO TALL, NU FRAC HEAD & BOP.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	RIH W/ EXC, 1.78" ID SEAT NIPPLE, 1 JT OF 2 3/8" TBG, 2' PUP JT REST OF TBG, TAG UP @ 2400', CIBP @ 2600', HAD 200' OF FILL.
	16:30 - 20:00	3.50	COUT	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST, MAKING 8 TO 6 BPH OF H2O, 1/2 GALLON TO 2 CUPS OF SAND.
	20:00 - 06:00	10.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST, MAKING 6 TO 4 BPH OF H2O, 2 TO 1 CUP OF SAND, SLIGHT BLOW OF GAS.
09/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANKS #12Y
 Common Well Name: HANKS #12Y
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 08/15/1970
 Start: 09/22/2004 End: 09/27/2004
 Rig Release: 09/27/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/24/2004	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH, TAG UP @ 2560', PBTD @ 2600', HAD 40' OF FILL.
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST, MAKING 5 TO 4 BPH OF H2O & FOAM, 2 TO 1 CUP OF SAND.
	09:00 - 12:00	3.00	FLOW	a	CLEAN	PULL UP, FLOW WELL NATURAL, MAKING SLIGHT BLOW OF GAS
	12:00 - 15:00	3.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2580', HAD 20' OF FILL, CO TO PBTD W/ 1 COMP & MIST, MAKING 5 TO 4 BPH OF H2O & FOAM, 2 TO 1 CUPS OF SAND.
	15:00 - 18:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS.
	18:00 - 21:00	3.00	BLOW	a	CLEAN	BLOW W/ 1 COMP & MIST, MAKING 5 TO 4 BPH OF H2O & FOAM, 1 CUP OF SAND.
	21:00 - 00:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS.
	00:00 - 03:00	3.00	BLOW	a	CLEAN	BLOW W/ 1 COMP & MIST, MAKING 5 TO 4 BPH OF H2O & FOAM, 1 CUP OF SAND.
	03:00 - 06:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING.
09/25/2004	07:00 - 09:00	2.00	WELH	a	OBJECT	PULL 5 STANDS, PU & MU 4 1/2" RBP, RIH & SET RBP @ 95', POOH, ND BOP, ND FRAC HEAD, LOAD HOLE W/ H2O, CUT CSG STUB DOWN 2", NU TBG HEAD, NU BOP, RIH, LATCH & UNSET RBP, POOH W/ RBP & LAY TOOLS DOWN.
	09:00 - 09:15	0.25	TRIP	a	OBJECT	TIH W/ 5 STANDS, TAG UP @ 2570', PBTD @ 2600', HAD 30' OF FILL.
	09:15 - 11:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ 1 COMP & MIST, MAKING 5 TO 4 BPH OF H2O, 1 TO 1/2 CUP OF SAND.
	11:00 - 17:00	6.00	FLOW	a	CLEAN	PULL UP, FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS.
	17:00 - 18:00	1.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2580', HAD 20' OF FILL, CO TO PBTD W/ 1 COMP & MIST, MAKING 5 TO 4 BPH OF H2O, 1 TO 1/2 CUP OF SAND.
	18:00 - 00:00	6.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE, HAD SLIGHT BLOW OF GAS.
	00:00 - 01:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 COMP & MIST, MAKING 4 BPH OF H2O, 1/2 TO 1/8 CUP OF SAND.
	01:00 - 06:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST FOR 1 HR @ A TIME, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, MAKING 4 TO 3 BPH OF H2O & FOAM 1/2 TO 1/8 CUP OF SAND BLOWING W/ AIR, MAKING SLIGHT BLOW OF GAS NATURAL.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
09/26/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALT BLOW & FLOW, BLOW W/ 1 COMP & MIST, 1HR @ A TIME, MAKING 3 TO 2 BPH OF H2O & FOAM, 1/8 CUP TO TRACE OF SAND, FLOW WELL NATURAL ON 2" LINE 6 HRS @ A TIME, HAD SLIGHT BLOW OF GAS.
09/27/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH, TAG UP @ 2590', PBTD @ 2600', HAD 10' OF FILL.
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 COMP & MIST, MAKING 3 TO 2 BPH OF H2O, 1/2 CUP TO TRACE OF SAND.
	09:00 - 13:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE, BLOWING GAS.
	13:00 - 14:00	1.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ PBTD, BLOW W/ 1 COMP & MIST, MAKING 3 TO 2 BPH OF H2O, TRACE TO NO SAND.
	14:00 - 14:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE.
	14:30 - 15:00	0.50	NUND	a	OBJECT	LAND TBG @ 2487.26', W/ 80 JTS OF 2.375", 4.7#, J-55 EUE, 8 RD TBG, W/ 1.78" ID SEAT NIPPLE SET @ 2486.46', ND BOP, NU TREE
	15:00 - 16:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI, TESTED GOOD, PUMP OFF EXC @ 700 PSI, REV UP TBG.
	15:00 - 16:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI, TESTED GOOD, PUMP OFF EXC @ 700 PSI, REV UP TBG.
	15:00 - 16:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI, TESTED GOOD, PUMP OFF EXC @ 700 PSI, REV UP TBG.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANKS #12Y

Common Well Name: HANKS #12Y

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 09/22/2004 Spud Date: 08/15/1970

End: 09/27/2004

Rig Release: 09/27/2004

Rig Number: 449

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/28/2004	16:00 - 17:30	1.50	RURD	a	OBJECT	RD RIG & EQUIP . SUMMARY , MOL , RU RIG & EQUIP , ND FRAC EQUIP , NU BOP , RIH W/ EXC , CO TO PBTD , SET RBP , ND BOP , ND FRAC HEAD , NU TBG HEAD , NU BOP , BROACH TBG TO SEAT NIPPLE , LAND TBG , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP . TAKE 1 HR PITOT READING ON 2" LINE = 2 OZ AVG