

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32641
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE J COM
8. Well Number #1E
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA/GALLEGOS GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well X Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter: K 1955 feet from the SOUTH line and 1970 feet from the WEST line Section 16 Township 26N Range 11W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6269' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached driller's TD of 6700' KB @ 4:15 a.m., 2/5/05. TIH w/161 jts 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd csg w/676 sx Prem Lite HS cmt w/0.2% CD32, 0.5% FL32, 1/4 PPS celloflake, 2% KCl, & 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). Dropped bomb & op DV tool. Circ 12 bbls cmt off DV tool. Cmt'd 2nd w/506 sx Prem Lite HS cmt w/8% gel, 1/4 PPS celloflake & 2% Phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cuft/sx). Closed DV tool. Circ 50 bbls cmt to surf. Released rig.

*** PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 2/24/05

Type or print name HOLLY C. PERKINS E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090
For State Use Only

APPROVED BY: Charles Herr TITLE Supervisor SUPERVISOR DISTRICT # 3 DATE MAR - 2 2005
Conditions of Approval (if any):