	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-32641
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505 7031172	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2/18/300	
87505	CICES AND DEDORTS ON WEIGH	Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE AFFLI	ICES AND REPORTS ON WELLS MAD SALS TO BRILL OR TO DEEPEN OF PLUG BACK TO 2005 CATION FOR PERMIT" (FORM C-101) FOR SUCH	1 ~ 1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	8 Well Number #1E
	Gas Well A Other	9 OGRID Number
2. Name of Operator XTO ENERGY INC.	Y Constitution of the cons	167067
3. Address of Operator	18 11 11 20 m m	10. Pool name or Wildcat
	TE K-1, FARMINGTON, NM 87401	BASIN DAKOTA/GALLEGOS GALLUP
		BASIN DAKOTA GALLEGOS GALLOT
4. Well Location		
Unit Letter: K	1955 feet from the SOUTH line and	1970 feet from the <u>WEST</u> line
Section 16 To	ownship 26N Range 11W	NMPM County SAN JUAN
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	6269' GR	
Pit or Below-grade Tank Application		Little strandfall gerinde med disk aussammen for a Santaman and de an orde discharación distinuaciones a
Pit typeDepth to Groundy	vaterDistance from nearest fresh water well I	vistance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON PULL OR ALTER CASING		RILLING OPNS. P AND A
		NT JOB 1 I
FOLL ON ALTER CASING	MOETH LE COMME	
_		
OTHER:	□ OTHER:	
OTHER: 13. Describe proposed or comp		and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed was or recompletion.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or compost of starting any proposed wor recompletion. XTO Energy Inc. reached driller's 1	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd
OTHER: 13. Describe proposed or compost of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/0	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, &	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd & 2% Phenoseal (12.5 ppg, 2.01 cuft/sx).
OTHER: 13. Describe proposed or composed or composed was or recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or compost of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tour csg w/676 sx Prem Lite HS cmt w/0 Dropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) from the composition of the composit	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, &	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed or composed was or recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or compost of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tour csg w/676 sx Prem Lite HS cmt w/0 Dropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) from the composition of the composit	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tour csg w/676 sx Prem Lite HS cmt w/0 Dropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tour csg w/676 sx Prem Lite HS cmt w/0 Dropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tour csg w/676 sx Prem Lite HS cmt w/0 Dropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tocsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fi surf. Released rig.	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L followed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 100 sx Type III n	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2%
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) fsurf. Released rig. **** PRODUCTION CSG WILL BI	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem Lefollowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 of the pressure tested and completely completely completely the pressure tested and completely co	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 22% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) for surf. Released rig. **** PRODUCTION CSG WILL BY	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L collowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 1.39 cellowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) for surf. Released rig. **** PRODUCTION CSG WILL BY	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem Lefollowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 of the pressure tested and completely completely completely the pressure tested and completely co	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to
OTHER: 13. Describe proposed or composed of starting any proposed wor recompletion. XTO Energy Inc. reached driller's Tacsg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) for surf. Released rig. **** PRODUCTION CSG WILL BY	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L collowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 1.39	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to
OTHER: 13. Describe proposed or compost starting any proposed wor recompletion. XTO Energy Inc. reached driller's Toss w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) if surf. Released rig. **** PRODUCTION CSG WILL BY I hereby certify that the information grade tank has been will be constructed of SIGNATURE	DOTHER: pleted operations. (Clearly state all pertinent details, a pork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, a 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L collowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 1.39	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to
OTHER: 13. Describe proposed or composed or recompletion. XTO Energy Inc. reached driller's Tosg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) if surf. Released rig. **** PRODUCTION CSG WILL BY I hereby certify that the information grade tank has been will be constructed of SIGNATURE Type or print name HOLLY C. PE	DOTHER: pleted operations. (Clearly state all pertinent details, a pork). SEE RULE 1103. For Multiple Completions: TD of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ½ PPS celloflake, 2% KCl, a 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem L collowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 cellowed by 1.39	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to cuft/sx). Closed DV tool. Circ 50 bbls cmt to complete and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
OTHER: 13. Describe proposed or compost starting any proposed wor recompletion. XTO Energy Inc. reached driller's Toss w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) if surf. Released rig. **** PRODUCTION CSG WILL BY I hereby certify that the information grade tank has been will be constructed of SIGNATURE	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: ID of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem Lollowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 details). E PRESSURE TESTED @ COMPLETION *** The process of the best of my knowledge of the closed according to NMOCD guidelines , a general permit according to NMOCD guidelines , a general permit according to NMOCD guidelines . TITLE REGULATORY CERKINS E-mail address: Regulatory@xtoenergy	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to cuft/sx). Closed DV tool. Circ 50 bbls cmt to complete or an (attached) alternative OCD-approved plan OMPLIANCE TECH DATE 2/24/05 A.com Telephone No. 505-324-1090
OTHER: 13. Describe proposed or composed or recompletion. XTO Energy Inc. reached driller's Tosg w/676 sx Prem Lite HS cmt w/ODropped bomb & op DVtool. Circ Phenoseal (11.9 ppg, 2.60 cuft/sx) if surf. Released rig. **** PRODUCTION CSG WILL BY I hereby certify that the information grade tank has been will be constructed of SIGNATURE Type or print name HOLLY C. PE	OTHER: pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: ID of 6700' KB @ 4:15 a.m, 2/5/05. TIH w/161 jts 0.2% CD32, 0.5% FL32, ¼ PPS celloflake, 2% KCl, & 12 bbls cmt off DV tool. Cmt'd 2 nd w/506 sx Prem Lollowed by 100 sx Type III neat cmt (14.5 ppg, 1.39 details). E PRESSURE TESTED @ COMPLETION *** The process of the best of my knowledge of the closed according to NMOCD guidelines , a general permit according to NMOCD guidelines , a general permit according to NMOCD guidelines . TITLE REGULATORY CERKINS E-mail address: Regulatory@xtoenergy	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion 5-1/2", 15.5#, J-55 ST&C csg to 6692'. Cmt'd 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). ite HS cmt w/8% gel, ¼ PPS celloflake & 2% cuft/sx). Closed DV tool. Circ 50 bbls cmt to dge and belief. I further certify that any pit or below— or an (attached) alternative OCD-approved plan . OMPLIANCE TECH_DATE_2/24/05

Conditions of Approval (if any):