

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

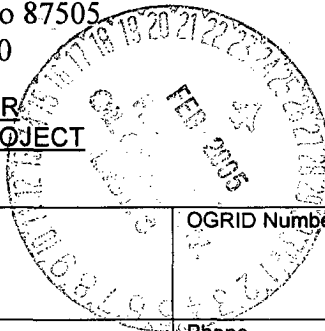
New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-140
Revised June 10, 2003

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



Operator and Well

| | | | | | | | | |
|---|----------------------|------------------------|---------------------|------------------------------|------------------------------|------------------------------------|----------------------------|-----------------------------|
| Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401 | | | | | | OGRID Number 167067 | | |
| Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH | | | | | | Phone (505) 566-7925 | | |
| Property Name APACHE FEDERAL | | | | Well Number 10 | | API Number 30-039-05477 | | |
| UL J | Section 18 | Township 24N | Range 05W | Feet From The 2111 | North/South Line S | Feet From The 2236 | East/West Line E | County RIO ARriba |

Workover

| | |
|---|--|
| Date Workover Commenced: 07/01/2004 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA |
| Date Workover Completed: 07/29/2004 | |

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

AFFIDAVIT:

| | |
|--|--|
| State of <u>New Mexico</u>) | |
| County of <u>San Juan</u>) ss. | |
| <u>Melissa M Osborne</u> , being first duly sworn, upon oath states: | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | |
| Signature <u>Melissa M Osborne</u> | Title <u>REGULATORY COMPLIANCE TECH</u> Date <u>02/25/05</u> |
| E-mail Address _____ | |
| SUBSCRIBED AND SWORN TO before me this <u>25th</u> day of <u>February</u> , 20 <u>05</u> | |
| Notary Public | |
| My Commission expires: <u>7/27/08</u> | |
| <u>Brenda Waller</u> | |

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

07-29-, 2005

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charles T. Bern</u> | OCD District <u>AZTEC III</u> | Date <u>03-07-2005</u> |
|---|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.
APACHE FEDERAL #10
INSTALL PLUNGER

=====

- 7/1/04 BD tbg. SN @ 6,568'. RU swb. BFL 2,000' FS. S. 1 BO, 34 BLW, 7 hrs, 18 runs. FFL 6,500' FS. Well would flw fr/10" to 20" after each run & then load up. RD swb. RIH w/OS & FF SV. POH w/OS & SV. SWIFPBU. RDMO swb rig.
- 7/10/04 Prod inst new 2.3 dual flow L/C on WH & APC 1000 (megabox) ctrlr. Dropd new BHBS & new sgl pad plngr. Cycled plngr to surf thru sales. Found OFU on mtr tube leaking. SWI. Called EPFS to rep.
- 7/15/04 SITP 550 psig, SICP 580 psig. Eq well for 24 hrs. Unable to cycle plngr. Rpts suspended until further activity.
- 7/20/04 MIRU SWU. OWU thru byp, plngr cycled to surf in 25". Rec 1 BO, 2 BW, 5 runs, 3 hrs. SWI for 30" to drop plngr. SITP 300 psig, SICP 445 psig. OWU thru byp, plngr cycled to surf in 12". Rec 1 BO, 2 BW. SWI for 30" to drop plngr. SITP 250 psig, SICP 280 psig. OWU thru byp for 45", no plngr arr. RU swb. BFL @ 5,300' FS. S. 4 BO, 6 BW, 5 runs, 3.5 hrs. FFL @ 5,800' FS. Plngr did not cycle. FTP 2 psig, SICP 140 psig. SWI. SDFN.
- 7/21/04 RU swb. BFL @ 4,800' FS. S. 6 BO, 7 BW, 13 runs, 7 hrs. FFL @ 6,300' FS. Plngr cycled after second swb run. Pld plngr fr/WH. FTP 2 psig, SICP 80 psig. Dropd plngr. SWIFPBU. SDFN.
- 7/29/04 SITP 840 psig, SICP 850 psig, LP 290 psig. OWU & RWTP @ 9:00 a.m., 7/28/04.

Well: APACHE FEDERAL No.: 10
 Operator: XTO ENERGY, INC. API: 3003905477
 Township: 24.0N Range: 05W
 Section: 18 Unit: J
 Land Type: J County: Rio Arriba

Year: 2002

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 0 | 0 | 0 |
| February | 0 | 0 | 0 | 0 |
| March | 0 | 25 | 0 | 1 |
| April | 0 | 66 | 0 | 1 |
| May | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 |
| July | 0 | 197 | 0 | 0 |
| August | 0 | 374 | 0 | 8 |
| September | 0 | 365 | 0 | 1 |
| October | 0 | 630 | 0 | 6 |
| November | 0 | 500 | 0 | 6 |
| December | 0 | 17 | 0 | 17 |
| Total | 0 | 2174 | 0 | 40 |

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 29 | 0 | 29 |
| February | 0 | 0 | 0 | 0 |
| March | 0 | 176 | 0 | 18 |
| April | 0 | 97 | 0 | 1 |
| May | 0 | 0 | 0 | 0 |
| June | 0 | 17 | 0 | 1 |
| July | 0 | 0 | 0 | 0 |
| August | 0 | 0 | 0 | 0 |
| September | 0 | 0 | 0 | 0 |
| October | 194 | 3 | 0 | 31 |
| November | 0 | 10 | 0 | 30 |
| December | 3 | 42 | 0 | 31 |
| Total | 197 | 374 | 0 | 141 |

486

12 mth prod
avg prod
40.5

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 3 | 14 | 0 | 31 |
| February | 0 | 35 | 0 | 28 |
| March | 0 | 23 | 0 | 31 |
| April | 0 | 23 | 0 | 30 |
| May | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 |
| July | 120 | 146 | 0 | 1 |
| August | 0 | 550 | 0 | 31 |
| September | 0 | 254 | 0 | 30 |
| October | 0 | 191 | 0 | 31 |
| November | 0 | 164 | 0 | 30 |
| December | 1 | 38 | 0 | 31 |
| Total | 124 | 1440 | 0 | 214 |

995

3 mth prod
avg prod
331.666667

increase/decrease
291.166667