

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

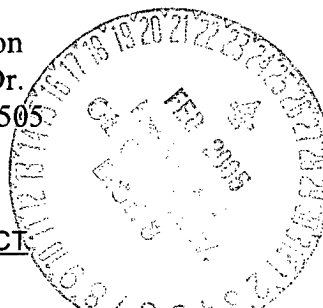
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name APACHE FEDERAL				Well Number 11E		API Number 30-039-22673		
UL L	Section 08	Township 24N	Range 05W	Feet From The 1850	North/South Line S	Feet From The 790	East/West Line W	County RIO ARriba

I. Workover.

Date Workover Commenced: 07/10/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 07/25/2004	

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

7. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Melissa M Osborne, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/25/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 25th day of February, 20 05

My Commission expires: 7-27-08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

07-25, 20 04

Signature District Supervisor <u>Charles Lerum</u>	OCD District <u>AZTEC III</u>	Date <u>03-04-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY
APACHE FEDERAL #11E
PUT WELL ON PRODUCTION

- 7/10/04 Bd well. MIRU. ND WH. NU BOP. Wrkd tbg to rls pkr 4 hrs. RU pwr swivel. Wkd tbg & rlsd pkr. TOH w/217 jts 2-3/8" tbg, Lock-Set pkr & 1 jt tbg..
- 7/13/04 Bd well. TIH w/NC, SN (SV) & 219 jts 2-3/8" tbg. Loaded tbg w/25 bbls 2% KCl wtr. PT tbg to 1,500 psig for 10". Held OK. Rlsd press. RU swb. BFL 50' FS. S. 0 BO, 29 BLW, 4 hrs, 8 runs. FFL 5,400' FS. RIH & fish SV. PU 3 jts tbg. Tgd btm @ 6,721' (34' of fill). LD 3 jts tbg. Landed tbg w/dount & nip as follows; NC, SN & 219 jts 2-3/8" tbg. SN @ 6,628' & EOT @ 6,629'. RIH w/tbg broach to SN. POH w/tbg broach. ND BOP. NU WH.
- 7/14/04 RDMO. MIRU swb rig. RU swb. BFL 5,000' FS. S. 0 BO, 15 BLW, 6 hrs, 7 runs. FFL 5,300' FS. Dropd BHBS, ball, & plngr. Prod inst sgl flw lub/catcher & motor vlv. Inst new APC-1000 cntr (mega box) on WH. Cycled.
- 7/15/04 Bd tbg. RU swb. BFL 5,300' FS. S. 0 BO, 20 BLW, 6 hrs, 8 runs. FFL 6,600' FS. After 6th run, well would flw then load up. Dropd BHBS & plngr. Cycled plngr 2 times.
- 7/16/04 SITP 440 psig, SICP 440 psig. Cycled plngr. Rec 0 BO, 1 BLW.
- 7/25/04 RWTP well @ 10:00 a.m., 7/24/04. Init FR of 520 MCFD

Well: APACHE FEDERAL No.: 011E
 Operator: XTO ENERGY, INC. API: 3003922673
 Township: 24.0N Range: 05W
 Section: 8 Unit: L
 Land Type: J County: Rio Arriba

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	7	1902	5	30
February	6	1818	5	28
March	15	1951	5	30
April	7	2049	5	30
May	0	1747	10	31
June	0	1917	10	30
July	0	1649	5	27
August	0	1845	5	30
September	0	1778	5	30
October	276	2050	0	31
November	12	1803	0	30
December	10	1930	0	31
Total	333	22439	55	358

21244

12 mths prod
avg prod
1770.333333

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	20	1740	0	31
February	2	1428	0	28
March	0	1876	0	31
April	6	1770	0	30
May	7	1755	0	31
June	6	1620	0	30
July	14	1223	0	31
August	7	2643	0	31
September	5	2542	0	30
October	2	2507	0	31
November	1	1370	0	30
December	1	1446	0	31
Total	11	13920	0	365

7692

3 mths prod
avg prod
2564

decrease/increase
793.6666667