Form 3160-5* (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

3.	Lease Serial No.
	NIMANIMACE AC

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₹	If Indian	Allottee Z	. 1	ribe	Ν	am

abandoned wel	II. Use form 3160-3 (APD) fo		6. If Indian, Allott	tee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruction	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well		8. Well Name and No.							
Oil Well Gas Well Oth			FLORANCE C LS 9M						
Name of Operator BP AMERICA PRODUCTION		RRY HLAVA ail: HLAVACL@BP.COM	9. API Well No. 30-045-322	18-00-X1					
3a. Address PO BOX 3092 HOUSTON, TX 77253	Ph	Phone No. (include area code): 281.366.4081	BASIN DAK BLANCO MI	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Par	rish, and State					
Sec 30 T28N R8W SWNW 13	370FNL 1245FWL		SAN JUAN (COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA					
TYPE OF SUBMISSION		TYPE O	F ACTION						
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume	Water Shut-Off					
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity					
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Change to Original A					
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	PD					
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	□ Water Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The original APD was submitted on 03/03/04 and approval was granted on 03/23/04. Request to extend the APD was submitted on 02/21/05 and approval was granted 02/22/05. We respectfully request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram. BOP Equipment: Below conductor casing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle									
	Electronic Submission #544 For BP AMERICA PR hitted to AFMSS for processing	ODUCTION CO, sent to the by ADRIENNE BRUMLEY	e Farmington on 02/28/2005 (05AXB0863SE)						
Name (Printed/Typed) CHERRY	HLAVA	Title AGENT	<u> </u>						
Signature (Electronic	Submission)	Date 02/23/2	2005						
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE						
	indiy		.Eng	Date 2/28/8					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the sub uct operations thereon.	office Office	7F0						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ent or agency of the United					

Additional data for EC transaction #54429 that would not fit on the form

32. Additional remarks, continued

available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

BP American Production Company

Well Control Equipment Schematic





