

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

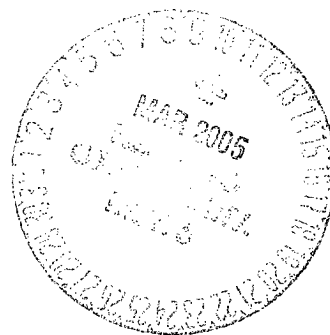
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE R 8C
2. Name of Operator BP AMERICA PRODUCTION CO	Contact: CHERRY HLAVA E-Mail: HLAVACL@BP.COM	9. API Well No. 30-045-32399-00-X1
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T30N R9W NESW Lot K 2065FSL 1670FWL 36.48600 N Lat, 107.45200 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Well Spud	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set subsequent report.
The top of cement for 4.5" csq will be reported on completion.



14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #54584 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 03/07/2005 (05AXB0905SE)</p>	
Name (Printed/Typed)	CHERRY HLAVA
Title	AGENT
Signature	(Electronic Submission)
Date	02/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE BRUMLEY PETROLEUM ENGINEER	Date	03/07/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MMOC

Florance R 8C
Spud & Set Subsequent Report
02/28/2005

02/11/05 MIRU & SPUD 12 1/4" SURFACE HOLE & DRILL TO 230'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 226'. CMT w/121.5 CUBIC FEET TYPE 1-2 w/20% FLY ASH, CIRC 1 bbl CMT TO SURFACE.

TEST CSG 250# LOW & 850# HIGH. 30 MIN. ALL TST'S OK.

TIH TAG CMT @57' & DRILL 8 3/4" HOLE TO 2251'.

2/18/05 STUCK PIPE. COULD NOT CIRCULATE. RU & FISH.

02/20/05 TOH w/FISH. WASH TO BTM @2251.

TIH & DRILL 2251' - 2596'. TIH & TAG BRIDGES @2300' - 2510'. TAGGED 10' FILL ON BT. CIRC CLEAN. MAKING SHALE. LAND MANDREL & TST TO 500#. TST OK. TIH & LAND 7", 23#, J-55 ST&C CSG @2587'. TIH & CMT 7" CSG; LEAD 260 SXS CLS G CMT; DENSITY 11.70 ppg; YIELD 2.610 cuft/sk. TAIL w/65 sx CLS G; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. CIRC 15 bbls TO SURFACE. PRESS TST CSG w/1190# FOR 30 MIN. OK.

TIH & TAG CMT @2545'. DRL FORMATION 2596' - **5612' TD ON 02/25/05**

TIH & LAND 4 1/2" 10.5#, J-55 LT&C CSG @5608'. TIH & CEMENT 4 1/2" CSG; w/196 SXS LITE CRETE; 9.50 ppg; YIELD 2.520.

WILL REPORT 4 1/2" TOC ON COMPLETION REPORT.

RIG REL 02/27/05.