Form 3160-9 . . . (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM04202

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	eement, Name and/or No.	
1. Type of Well					8. Well Name and No. JOHNSTON COM B 2M	
Oil Well Gas Well Other					VI D ZIVI	
2. Name of Operator Contact: CHERRY HL BP AMERICA PRODUCTION CO E-Mail: HLAV/			P.COM	9. API Well No. 30-045-32403-	30-045-32403-00-X1	
3a. Address PO BOX 3092 HOUSTON, TX 77253		3b. Phone No. (includ Ph: 281.366.4081	bb. Phone No. (include area code) Ph: 281.366.4081		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec.,		11. County or Parish	11. County or Parish, and State			
Sec 11 T28N R9W SESW 1100FSL 1790FWL 36.40400 N Lat, 107.45800 W Lon				SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NOTIC	CE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Nation of Intent	☐ Acidize	☐ Deepen	ПР	roduction (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tr	eat R	eclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Constr	uction R	ecomplete	Other	
Final Abandonment Notice	☐ Change Plans	Plug and Al	oandon 🔲 T	emporarily Abandon	Change to Original A PD	
	Convert to Injection	Plug Back	$\Box$ $^{v}$	Vater Disposal		
Attach the Bond under which the water following completion of the involve testing has been completed. Final determined that the site is ready for the original APD was submit We respectfully request to a configuration. Please see at BOP Equipment:  Below conductor casing to to 3000 psi annular preventer a related control equipment with pressure), upon installation, intervals. Accessories to BO available, floor safety valves	ed operations. If the operation real pandonment Notices shall be find inspection.)  Itted on 06/01/04 and appropriate the BOP from a dot tached BOP diagram.  Itted depth 11" nominal or 7 and rotating head. All ram Il be hydraulically tested to following any repairs or expected to the pandon of t	esults in a multiple completed only after all requirent oval was granted on uble ram stack to a secondary of 1/16", 2000 psi Singus and annular presentation of 250 psi (low present pulpment replacement lelly cock, upper kelly	etion or recompletion or recompletion or recompletion of the control of the contr	on in a new interval, a Form 31 lamation, have been completed nullar  er with as si (high andle	60-4 shall be filed once I, and the operator has	
14. Thereby certify that the foregoing	Electronic Submission	#54431 verified by the	BLM Well Inform	mation System		
Com	For BP AMERIC mitted to AFMSS for proces	A PRODUCTION CO.	sent to the Farm	ington		
Name (Printed/Typed) CHERRY HLAVA			AGENT	,		
Signature (Electronic	: Submission)	Date	02/23/2005			
1,	·	OR FEDERAL OR		CE USE		
	<del>)                                    </del>	<u> </u>				
Approved By Wulle Dunling Conditions of approval, if any, are attached. Approval of this notice does not wan		Title	Pet.En	]	Dat Q 38 OS	
certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the duct operations thereon.	ne subject lease Office		-		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it it statements or representations a	a crime for any person kn is to any matter within its	owingly and willfu	lly to make to any department	or agency of the United	

## **BP American Production Company**

Well Control Equipment Schematic





