Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

	FORM APPROVED OMB NO. 1004-0135
	Expires: November 30, 2000
5.	Lease Serial No. NMSF079319

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian Allottee or Tribe Name

abandoned wei						
SUBMIT IN TRI		7. If Unit or CA/Agree	ment, Name and/or No.			
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	ner			8. Well Name and No. SCHWERDTFEGER A 2N		
Name of Operator BP AMERICA PRODUCTION	AVA CL@BP.COM		9. API Well No. 30-045-32490-00-X1			
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. Ph: 281.360	(include area co 3.4081	de)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description			11. County or Parish,	and State	
Sec 31 T28N R8W SESW Lo 36.36800 N Lat, 107.43500 W	t 5 1020FSL 1790FWL / Lon		,	SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		
Notice of Intent	☐ Acidize	□ Deep		_	ion (Start/Resume)	□ Water Shut-Off
_	☐ Alter Casing	_	ture Treat	□ Reclam		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other Change to Original A
Final Abandonment Notice	☐ Change Plans		and Abandon	_	arily Abandon	PD
	Convert to Injection	□ Plug	□ Plug Back		Disposal	
The original APD was submitted. We respectfully request to che configuration. Please see attained at the BOP Equipment: Below conductor casing to total 3000 psi annular preventer arrelated control equipment will pressure), upon installation, fintervals. Accessories to BOP available, floor safety valves a	ange the BOP from a dot ached BOP diagram. tal depth 11" nominal or 7 nd rotating head. All ram be hydraulically tested to ollowing any repairs or ed	uble ram stack 7 1/16", 2000 p type and annu 0 250 psi (low quipment repla	to a single rames Single rames Isingle rames	m & annular preventer with a as well as 1 1500 psi (hig t 30 day with a handle	h .	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) CHERRY	Electronic Submission : For BP AMERIC nitted to AFMSS for proces	A PRODUCTIC	N CO, sent to	the Farmington Y on 02/28/200	n ¯	
Signature (Electronic	Submission)		Date 02/24	1/2005		
	THIS SPACE F	OR FEDERA	02/2		SE	
Approved by Ohio and R			Title Po:	L Foo		Date 2/28/05
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office	70		1 3 3.40
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	erson knowingly ithin its jurisdict	and willfully to n ion.	nake to any department or	agency of the United

BP American Production Company

Well Control Equipment Schematic





