Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED /
OMB NO. 1004-01 <i>3</i> 5
Expires: November 30, 2000
5 Loore Coriel No.

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF080112

Do not use the abandoned we	6. If Indian, Allottee of	or Tribe Name				
SUBMIT IN TR	7. If Unit or CA/Agree	ement, Name and/or No.				
1. Type of Well		8. Well Name and No.				
Oil Well 🛛 Gas Well 🔲 Ot	her			GOOCH 3M		
2. Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-32555-00-X1				
3a. Address PO BOX 3092 HOUSTON, TX 77253		b. Phone No. (include area code Ph: 281.366.4081	5)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 32 T28N R8W SWSE 49 36.36800 N Lat, 107.42000 V		SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
<i>l</i> –	Alter Casing	Fracture Treat	☐ Reclama	tion	☐ Well Integrity	
√ □ Subsequent Report	Casing Repair	☐ New Construction	Recomp	lete	Other Change to Original A	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Change to Original A PD	
_	Convert to Injection	Plug Back	□ Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, given or will be performed or provide the doperations. If the operation result abandonment Notices shall be filed final inspection.)	ve subsurface locations and meas e Bond No. on file with BLM/BL ts in a multiple completion or rec only after all requirements, inclu	ured and true ve A. Required sub completion in a r ding reclamation	rtical depths of all perti- psequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
The original APD was submit	ted on 08/27/04 and approve	al was granted on 11/04/04	1.	15.00	20000	
We respectfully request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram.						
BOP Equipment: Below conductor casing to to 3000 psi annular preventer a related control equipment wil pressure), upon installation, i intervals. Accessories to BOI available, floor safety valves	nd rotating head. All ram typ I be hydraulically tested to 29 following any repairs or equip Pequipment will include kelly	e and annular preventers a 50 psi (low pressure) and o pment replacements or at a cock, upper kelly cock wi	as well as 1500 psi (high 30 day th a handle		SI.H. SI.ZI	
14. Thereby certify that the foregoing	s true and correct.	420 verified by the DI M We		2		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54430 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/28/2005 (05AXB0864SE)						
Name (Printed/Typed)	CHERRY HLAVA	Title	AGENT			
Signature	(Electronic Submission)	Date	02/23/2005			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved by order Dunly		Title	Pet. Eng	Date 2/28/05		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FF0			

BP American Production Company

Well Control Equipment Schematic





