Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
xpires: November 30, 200

Bt	JREAU OF LAND MANA	GEMENT			Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF078116 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ap/eement, Name and/or No.		
1. Type of Well			<u></u>	 -	8. Well Name and No.		
Oil Well Gas Well Oth		MANSFIELD 1M					
2. Name of Operator BP AMERICA PRODUCTION	CHERRY HLAVA E-Mail: HLAVACL@BP.COM			9. API Well No. 38-045-32651-00-X1			
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T30N R9W SWNE 1515FNL 1740FEL				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
/ / /	☐ Acidize ☐		Deepen		tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclam		☐ Well Integrity	
☐ Subsequent Report	Subsequent Report Casing Repair		☐ New Construction		olete	Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon		_	- Temporarily Abandon Change to Origina		
	Convert to Injection			☐ Water Disposal		PD	
following completion of the involved testing has been completed. Final Al determined that the site is ready for form of the original APD was submitted. The original APD was submitted. We respectfully request to characteristic configuration. Please see attain a BOP Equipment: Below conductor casing to tot 3000 psi annular preventer arrelated control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves a	pandonment Notices shall be fil inal inspection.) ed on 10/18/04 and appro- ange the BOP from a dou inched BOP diagram. all depth 11" nominal or 7 and rotating head. All ram to be hydraulically tested to be lowing any repairs or ed equipment will include k	ied only after all oval was gran ible ram stack 1/16", 2000 type and annu 250 psi (low juipment repla	requirements, incluted on 11/19/04 to a single ramplar preventers pressure) and acements or at er kelly cock wi	ding reclamation 4. The annular or eventer with as well as 1500 psi (high 30 day ith a handle	h	60-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission For BP AMERICA	A PRODUCTIO	N CO、sent to th	ne Farmingto	n i		
Name (Printed/Typed) CHERRY HLAVA			Title AGEN	Т			
Signature (Electronic S	Submission)		Date 02/23/2	2005			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By Oriena Brumber			Title Pet	: Eng		Dat 2/28/05	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or e subject lease	Office	FF0			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to n n.	nake to any department o	r agency of the United	

BP American Production Company

Well Control Equipment Schematic





