<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

. Operator and Well			**************************************		
Operator name & address			OGRID N	OGRID Number	
XTO ENERGY INC.				167067	
2700 Farmington Ave, Suite K-1				10,007	
Farmington, New Mexico 87401			Phone		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH			Priorie	(505) 566-7925	
Property Name			Well Number API Number		
APACHE FEDERAL			8E 30-039-23040		
III Confirm Township Downs Foot From The	North/South Line Fe	eet From The	East/West Line	County	
UL Section Township Range Feet From The 24N 05W 955	North/South Line Fo	1005	Easuvest Line	RIO ARRIBA	
I. Workover	1				
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):				
07/22/1004		BASIN DAI	ATOX		
Date Workover Completed: 08/06/2004					
II. Attach a description of the Workover Proc	edures performed	to increase pr	oduction.		
V. Attach a production decline curve or table				rior to the workover and at least	
three months of production following the w					
V. AFFIDAVIT:					
State of <u>New Mexico</u>)					
) ss.					
County of <u>San Juan</u>)					
Melissa M Osborne, being first duly sworn, upon oath states:					
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.					
 I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 					
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table					
for this Well are complete and accurate.					
Signature Milasce Tech Date 03/10/05					
E-mail Address					
SUBSCRIBED AND SWORN TO before me this	s10thday d	of March		, 20 05 .	
I SOMOTARYS S				·	
	Notary Pu	ublic			
My Commission expires:	a	,			
7/2/08	Deen	se w	aller		
14 2 P - 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
FOR OIL CONSERVATION DIVISION USE ONLY:					
VI. CERTIFICATION OF APPROVAL:					
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VII.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the

Signature District Supervisor	OCD District Date
) Signature District Plant	SSE SIGNIST
	0242 /14 02 11 22
hu. La Tol.	H4780 - 113-115200C
Travel Jen	17/16

XTO Energy Inc. APACHE FEDERAL #8E PUT WELL ON PRODUCTION

7/22/04	Bd well. MIRU. ND WH. NU BOP. Rlsd pkr. TOH TIH Loaded tbg w/25 bbls 2% KCl wtr. PT tbg to 1,500 psig for 10". Held OK. Rlsd press. Tgd btm @ 6,835' (13' of fill). RIH w/broach to SN @6,791'. RU swb.
7/23/04	TOH TIH Tgd btm @6,832' (16' of fill). CO fill fr/6,832' to 6,848' (PBTD). TOH TIH. Landed tbg w/B-1 adptr as follows; SN @ 6,809' & EOT @ 6,810'. RIH 1.910"
7/24/04	ND BOP. NU well. RU swb. RDMO. MIRU swb.
7/27/04	Prod inst new 2.3 dual flow L/C on WH. SN @ $6,809$ '. RU swb.
7/28/04	RU swb. Dropd BHBS & new sgl pad plngr. Chased equip to bottom. POH.
7/29/04	RU lub. RIH POH. Rec 1-1/2" jars, mandrel & swb cups. RU swb. Plngr cycled to surf. Dropd plngr. Resumed swabbing.
7/30/0 4	RU swb. Plngr cycled to surf Drpd plngr. No plngr arr. Resumed swabbing. Plngr cycled Pld plngr out of hole
7/31/04	RU swb. Dropd plngr No plngr arr. Resumed swabbing. RIH Tgd @ SN. POH. Rec plngr. RIH Tgd @ 6,855'.
8/3/04	Dropd BHBS & sgl pad plngr.OW to sales. RDMO swb ut.
8/4/04	PL24 hrs O&W prod.
8/5/04	PL. 24 hrs.
8/6/04	PL. 24 hrs. FR to PWOPL.08/06/2004

Well: APACHE FEDERAL No.: 008E API: Operator: XTO ENERGY, INC. Township: 24.0N 05W Range: Section: Unit: Α Land Type: F County: Rio Arriba Year: Pool Name BASIN DAKOTA (PRORATED GAS) Oil(BBLS) Gas(MCF) Water(BBL Days Produced Month **January** February March April May June July August September October November December Total 12 mths prod avg prod Year: 491.25 Pool Name BASIN DAKOTA (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced January February March April May June July August September October 3 mths prod November avg prod December 1833.666667 Total increase/decease

1342.416667