Submit 3 Copies To Appropriate District Office	State of No			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	WELL API NO.	May 27, 2004
District II	OIL CONSERVA	TION DIVICION	30-045-32013	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	;
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		t. Francis Dr.		FEE
District IV	Santa Fe, I	NM 87505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 15 14/5			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			Northeast Blanco Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 484A	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, L.P.			6137	
3. Address of Operator PO Box 6459, Navajo Dam, NM 87419			10. Pool name or Wildca Basin Fruitland Coal	t
			Dasin Fruitianu Coai	
4. Well Location				
Unit Letter J : 1,680' feet from the South line and 1,910' feet from the East line				
	Township 31N Ran			ıan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,322'				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to Groundw	aterDistance from neares	st fresh water well Disc	ance from nearest surface water	r
Pit Liner Thickness: mil	Below-Grade Tank: Volun	nebbls; Co	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
OTHER:		OTHER: Liner I	nstallation	$\bowtie$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
On 11/22/2004, 10 jts of 5 1/2", J-55, 15.5#, LT&C Liner was run to 3,458' with 0 sx of cement. Top of liner hanger is at 3,090'.				
Perforations are from 3,183' - 3,447', 4 SPF, 0.49", 204 holes. On 11/23/2004 ran back in hole with 112 jts of 2 3/8" tubing J-55, 4.7#,				
LT&C, end of tubing set at 3,455', return well to sales on 11/23/2004.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE MIS. EL	TI	ΓLE Senior Operations T	echnician DATE	3-9-05
Type or print name: Melisa Zimmerman E-mail address: melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917				
For State Use Only	// <i>[</i> [	A MUSUPERVISOR	nictores MA	R 15 2005
APPROVED BY:	7K 11	TLE	DATE DATE	2005