

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97
6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. TRIBAL C #3A
9. API WELL NO. 30-039-21498
10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE - Cliffhouse
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 6, T26N, R3W
12. COUNTY OR PARISH RIO ARriba
13. STATE NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY WELL <input type="checkbox"/> OTHER <u>add perfs</u>
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8058
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1550' FSL & 1550' FEL - UL "J" At top prod. interval reported below Same At total depth Same
14. PERMIT NO. 123456789 DATE ISSUED MAR 2005

15. DATE SPUNDED 12/14/1977	16. DATE T.D. REACHED 12/23/1977	17. DATE COMPL. (Ready to prod.) 12/09/04	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7134' GR 7146' KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MM & JJJ 6310' KB	21. PLUG, BACK T.D., MD & TTT 6160' KB	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY	24. ROTARY TOOLS X
25. WAS DIRECTIONAL SURVEY MADE YES				26. WAS WELL CORED NO
27. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL				

28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
10-3/4"	32.75# K55	283' KB	12-1/4"	300 SX
7"	23# K55 LTC	4180' KB	8-3/4"	250 SX TOC: 3200'
4-1/2"	10.5# K55 STC	6165'	6-1/4"	300 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3924'	6165'	300		2-3/8"	5662'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5658,60,62,64,66,70,84,86,88,90	DEPTH INTERVAL (MD)
22 SHOTS - 1' JSPL 0.38"	5658' - 5690'
	AMOUNT AND KIND OF MATERIAL USED
	1000 gal HCL ahead of 110,000 gal 60 qual foam made w/
	55,000 gal 2% KCL w/1400 mcf nitrogen+85,000# 20/40+
	43,000# Super LC sand @ 40 bpm.

33. PRODUCTION						
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 12/9/04	HR'S TESTED 3	CHOKE SIZE 0.125	PROD'N FOR TEST PERIOD	OIL—BBL -0-	GAS—MCF TSTM	WATER—BBL -0-
FLOW TUBING PRESS 5#	CSG PRESS 70#	CALCULATED 24-HOUR RATE	OIL—BBL -0-	GAS—MCF TSTM	WATER—BBL -0-	GAS-OIL RATIO N/A
OIL GRAVITY-API (CORE) N/A						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>Ray Keckstein</u>	TITLE PRODUCTION ANALYST
e-mail: <u>keckstein@patinasanjuan.com</u>	DATE January 27, 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD ACCEPTED FOR RECORD
MAR 2 2005