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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 cpires: November 30, 2000

Lxpiics.	110101110
Lease Serial No	
142060462	

SUNDRY N	OTICES AND	REPORTS	ON WE	ELLS(`\\\`	٠,
Do not use this	form for propo	sals to drill	or to re	-enter an	
abandoned well.	Ose ioiiii sio	0-3 (AFD) 10	i sucii į	noposais.	i,

Do not use the abandoned we	ils form for proposals to III. Use form 3160-3 (AP	D) for such proposal	ls, 🟡 💥 💢	6. If Indian, Allottee of UTE MOUNTAIN		
SUBMIT IN TR	IPLICATE - Other instru			7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well				8. Well Name and No.	·	
Oil Well Gas Well O	ther	(F)		UTE INDIANS A 2	27	
2. Name of Operator Contact:		KELLY K SMALL E-Mail: Regulatory@xfoenergy;com		9. API Well No. 30-045-29863-0	9. API Well No. 30-045-29863-00-S1	
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (include Ph: 505.324.1090	area code)	10. Field and Pool, or UTE DOME	10. Field and Pool, or Exploratory UTE DOME	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	11. County or Parish, and State		and State	
Sec 2 T31N R14W NESE 26	00FSL 1000FEL			SAN JUAN COL	JNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
□ Notice of Intent	□ Acidize	□ Deepen	□ Prod	uction (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Fracture Trea	_	amation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Constru	_		Other	
Final Abandonment Notice	Change Plans	Plug and Aba	.	oorarily Abandon		
13. Describe Proposed or Completed O	Convert to Injection	_	_	r Disposal		
following completion of the involve testing has been completed. Final adtermined that the site is ready for XTO Energy Inc recompleted MIRU PU. TIH w/CIBP & set & set RBP @ 2,407' & pkr @ 2,323' & pkr @ 2,210'. Acidi: BHA. Frac'd Dakota fr/2,244 rig. First delivered gas sales	Abandonment Notices shall be final inspection.) If the Ute Dome Dakota in @ 2,555'. PT CIBP, csg & 2,369'. Acidized DK perfected DK perfs fr/2,244' - 2,' - 2,386'. CO sd fr/2,408' fr/Dakota to WFS 01004	the following manner: the following manner: frac viv to 3,800 psig fr/2,373' - 2,386'. Ris 311'. Risd pkr & TiH. F - 2,555' (CIBP). TiH w	ents, including reclama g for 10 min. Held sd RBP. TOH & se RISD RBP. TOH WI VINC, SN & tbg. RI	ation, have been completed, OK. TIH ot RBP @	E D PORT	
	Electronic Submission	(TO ENERGY. sent to t	he Durango	-		
Col Name (Printed/Typed) KELLY I	nmitted to AFMSS for proc CSMALI	essing by RUTH RICHA	RDSON on 02/16/2 DRILLING ASSI	•		
The state of the s	(OWN ALL		DITIELING AGOIL	JAN 1		
Signature (Electronic	Submission)	Date	02/09/2005		S	
·	THIS SPACE F	OR FEDERAL OR	STATE OFFICE	USE		
Approved By		Title			Date	
Conditions of approval, if any, are attac certify that the applicant holds legal or e which would entitle the applicant to cor	equitable title to those rights in t iduct operations thereon.	the subject lease Office				
Title 18 U.S.C. Section 1001 and Title	to U.S.C. Section 1212, make il	a crime for any person kno	owingly and willfully to	to make to any department o	r agency of the United	

