

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.

30-045-32733

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
17036

7. Lease Name or Unit Agreement
Name:

COX CANYON UNIT

Well No.

GB 6C

9. Pool name or Wildcat

BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter O : 1305 feet from the SOUTH line & 2095 feet from the EAST line Sec 16-32N-11W SAN JUAN, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
6861' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Drilling Complete

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

02-10-2005 Spud 12 1/4" surface hole @ 0900 hrs, 2/9/05. Drilling 12 1/4" hole 0' to 355', circ & condition hole, TOH.

02-11-2005 RU csg crew, ran 8 jt(s) 9 5/8" 36# K-55 csg, length=329', set @ 345', ran centralizers on 1st 3 jt(s). Cmt w/ BJ Services as follows: 10 bbls fw ahead, 160 sx, 40 bbls Type III + 2% CaCl2 + 1/4# cello flake/sk (yld 1.39 cu ft sk WT=14.5#gal), displace w/24bbls fw PD @ 10:15 hrs 2/10/05, circ out 13 bbls cmt.. WOC (cut off 125' drlg line), NU BOPE, test BOP 250 low; 1500 high, PU bit #2 TIH, drlg cmt & float equip, drlg 8 3/4" hole f/355' to 401'.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracy Ross

TITLE: SR. Production Analyst

DATE: March 9, 2005

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY

Charles P. [Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #8

MAR 14 2005
DATE

Conditions of approval, if any:

02-12-2005 Drlg from 401' to 1500'.

02-13-2005 Drlg from 1500' to 2381'.

02-14-2005 Drlg from 2381' to 2835', circ & condition hole @ 2835', short trip to DC's SLM.

02-15-2005 Short trip to DC's, W&R 2755' to 2835', circ & cond hole, LDDP & BHA, RU casers, XO rams to 7", run 63 jts (2810') 7", 20#, K-55 csg, landed @ 2825', circ csg to btm & land mandrel, spot BJ w/dozer & RU same, cmt w/BJ as follows: 10 bbls fw ahead, lead 380 sx (141 bbls, 802 cu.ft.) Type III 65/35, POZ 8% gel, 1% CaCl₂, 4% phenocol & ¼# Cello Flake sk (yld=2.11 cu ft sk WT=12.1 ppg). Tail 50 sxs (12.5 bbls, 70 cu.ft.) Type III + ¼# Cello Flake + 1% CaCl₂ (yld=1.4 cu ft sk WT=14.5 ppg) displace w/113 bbls fw. Plug down @ 0035 hrs 2/15/05, circ out 40 bbls cmt, test 7" csg @ 1500 psi 30 min, WOC & XO to 3 ½" tools.

02-16-2005 XO to air drill, PU DC's & DP off racks, install rotating head, TIH, PU 3 ½ DP, drlg cmt & float equip, blow well to dust, drlg 6 ¼ hole from 2835' to 2941'.

02-17-2005 Drlg from 2941' to 4839'.

02-18-2005 Drlg from 4839' to 6182', circ, TOH, RU & log w/ HLS, loggers TD 6188'. RD HLS.

02-19-2005 TIH w/ DC's & 3000' DP & LD same. RU csg crew, RIH w/ 76 jts, 10.5#, J-55 csg, landed @ 6182', landing collar @ 6158', maker jt @ 5221', TOL @ 2702', 173' overlap into 7" csg. Liner would not hang, set on bottom. RU BJ Services, cmt 4 ½" csg as follows: cmt w/ 10 bbls gel, 10 bbls FW. Lead: 75 sxs (28 bbls, 196 cu.ft.) Prem Light HS + 1% FL-52 + .2% CD32, 3#/sx (yld 2.61 cu.ft., wt = 12.3 ppg). Tail: 130 sxs (50 bbls, 280 cu.ft.) Prem Light HS + 2% FL-52 + .2% CD32, 3#/sx CSE, ¼ #/sx Cello Flake + 4% Phenoseal (yld 2.15 cu.ft., wt = 12.3 ppg). Plug down @ 2325 hrs, 02/18/05, pack off liner & displace 7" csg, no cmt to surface. LDDP & setting tool, ND BOPE.

02-20-2005 ND BOPE, clean pits, release rig @ 1200 hrs on 2/19/05.