

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416A

8. Well Name and No.
SJ 29-6 31M

9. API Well No.
PHIL 10-63997516-00-C4 300392751610

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCO

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T29N R6W NESW 2275FSL 2060FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged back this well effective 2/07/2005. This well is now a single well producing from the Blanco Mesaverde. The Basin Dakota is permanently abandoned with two CIBP's. One plug is set @ 6728 with 162' of cement on top of plug and the other plug is set @ 7714' with 122' of cement on top of plug. End of tubing is now @ 5605.92'. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #54199 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 02/22/2005 (04SXM1896SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 02/22/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMUCD

SAN JUAN 29 6 UNIT #031M

Abandon Zone Final

Daily Summary

API/UWI 300392751600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-10-M	N/S Dist. (ft) 2275.0	N/S Ref. S	E/W Dist. (ft) 2060.0	E/W Ref. W
Ground Elevation (ft) 6507.00	Spud Date 01/20/2004	Rig Release Date 01/31/2004	Latitude (DMS) 36° 44' 21.084" N	Longitude (DMS) 107° 27' 5.832" W			

Start Date	Ops This Rpt
02/01/2005 09:30	SAFETY MEETING FOR ALL HANDS AT KEY ENERGY SERVICES. DRIVE TO LOCATION AND MOVE RIG TO SAN JUAN 29-6 #31M. HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND LEL. MOVE ONTO LOCATION AND RIG UP. BLOW WELL DOWN, INSTALL 2 WAY CHECK IN TBG HANGER AND REMOVE WELLHEAD. NIPPLE UP BOP AND PRESSURE TEST. TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. GOOD TEST. REMOVE 2 WAY CHECK, DRAIN PUMP AND LINES. SECURE WELL AND LOCATION AND SDFN.
02/02/2005 07:30	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO, PRESSURE (SICP - 400 PSI; SICP 400 PSI). BLOW WELL DOWN TO FLOW BACK TANK. WAIT ON SLICKLINE TRUCK TO REMOVE PLUNGER SPRING. HOLD SAFETY MEETING WITH SLICKLINE CREW AND WRITE JSA. RIG UP SLICKLINE AND RETRIEVE UPPER PART OF SPRING (BOTTOM PART OF SPRING HAD COME UNSCREWED AND WAS NOT RETRIEVABLE. SET PLUG ABOVE SPRING AND SET TBG STOP ABOVE PLUG. RIG DOWN SLICKLINE TRUCK. HOLD SAFETY MEETING AND JSA WITH CREW, RIG TOOLPUSHER, SLICKLINE HAND AND CONOCOPHILLIPS SAFETY REP. AND INSPECT RIG. UNSEAT AND LAY DOWN TBG HANGER. LAY DOWN AND STRAP 69 JTS OF TBG. SECURE WELL AND SDFN
02/03/2005 08:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 400 PSI. BLOW WELL DOWN TO FLOW BACK TANK AND WARM UP EQUIPMENT. TOH STRAPPING TBG. RIG UP AND HOLD SAFETY MEETING WITH BLUEJET CREW. RUN 4 1/2" GAUGE RING TO 7720'. RUN AND SET CIBP @ 7714' KB. MIX, LOAD AND DUMP BAIL 4 SXS OF TYPE II CMT ON TOP OF PLUG. (4 SX; YIELD 1.18 CU FT./SX). SECURE WELL AND LOCATION AND SDFN
02/04/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI. DUMP BAIL 5 SX OF CMT. ON PLUG. TOTAL CMT ON DAKOTA PLUG (7714'). 9 SXS (50' EXCESS) TYPE II CMT, YIELD 1.18 CU FT/SX. CMT FROM 7714' TO 7592'. RUN AND SET CIBP @ 6728'. DUMP BAIL 12 SX OF CMT ON TOP OF PLUG. TOTAL CMT ON GALLUP PLUG. 12 SXS (50' EXCESS) TYPE II CMT, YIELD 1.18 CU FT/SX. CMT FROM 6728' TO 6565.74'. RIG DOWN WIRELINE TRUCK AND RIG UP TO RUN AND DRIFT TBG. STRAP, DRIFT AND RUN 39 STDS OF TBG. SECURE WELL AND LOCATION AND SDFWE
02/05/2005 00:00	
02/06/2005 00:00	
02/07/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI. START AND WARM UP EQUIPMENT. BLOW WELL DOWN TO FLOW BACK TANK. STRAP, DRIFT AND TIH WITH TBG. AS FOLLOWS: MULESHOE (0.43'), 1.78" PROFILE NIPPLE (0.81'), 180 JTS OF 2-3/8", 4.7#, J-55, EU TBG. EOT - 5605.92' KB. TOP OF PROFILE NIPPLE - 5604.68' KB. LAND TBG AND RIG DOWN FLOOR. NIPPLE DOWN AND SET OUT BOP. INSTALL MASTER VALVE. RIG UP SLICKLINE AND RETRIEVE PLUG IN FN. RIG DOWN AND PREPARE TO MOVE. FLOW WELL THROUGH TBG WHILE RIGGING DOWN. RIG RELEASED @ 15:00.