District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	Rd., Azte	ec, NM 87410		12	20 South S	uon Divisi t Francis I				- [5 Copies
<u>District IV</u> 1220 S. St. Franc	is Dr., Sa	ınta Fe. NM 8	7505		Santa Fe, 1		/1.	ŧ		J		AMENDED REPORT
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⁷ Property C	⁹ Well Number											
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