## New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## **APPLICATION FOR PRODUCTION RESTORATION PROJECT**

Property Name   SAN JUAN 32-9 UNIT   Well Number   291S   API Number   3004529381	I.	Operato	r and Well:							·
Property Name SAN JUAN 32-9 UNIT Well Number 291S API Number 3004529381  U. Section Trownship Range Feel From The Feet From The County C 24 32 N 10 W 1155 FNL 1720 FWL SAN JUAN  Previous Producing Pool(s) (if change in Pools): BASIN FRUITLAND COAL (GAS)  Date Production Restoration Started: 08/10/2004 Date Well Returned to Production: 09/02/2004  Describe the process used to return the well to production (Attach additional information if necessary): See Attached  III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD PRODUCTION DATA  Out form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss. County of San Juan Deing first duly sworn, upon oath states: Marailene Spara of the County of San Juan Deing first duly sworn, upon oath states:  Marailene Spara of the County of San Juan Deing first duly sworn upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signatura Juan Deing first duly sworn to be made, a diligent search of the production records reasonably available for this Well are complete and accurate.  Signatura Juan Deln Sworn To before me this Juan Juan Deln Sworn To before me this Juan Juan Deln Sworn To Deln Sworn To Section method were ferenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Togation and determine to this Approval and certifies that this Well Workover Project was completed Off	Opera	or name addre	Burlingt				Р		OGRID Numb	<sup>er</sup> 014538
Section   Township   Range   Feet From The   Feet From The   Country	Contac	t Party	Marale	ne Spawn					Phone	505/326-9700
C 24 32 N 10 W 1155 FNL 1720 FWL SAN JUAN  Previous Producing Pool(s) (if change in Pools):  BASIN FRUITLAND COAL (GAS)  Date Production Restoration Started 08/10/2004 Date Well Returned to Production: 09/02/2004  Discribe the process used to return the well to production (Atlant additional information if necessary): See Attached  III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD PRODUCTION DATA  Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss.  County of San Juan being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well are complete and accurate.  Signature and/or table  Of this Well are complete and accurate.  Signature Subscribes North Tolyefore me this Title Sr. Accountant Date Subscribes Days of The Above Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed Of -0.1, 2004	Proper	ty Name SA	N JUAN 32-9	UNIT		Well N	umber 29	)1S	API Number	3004529381
Previous Producting Pool(s) (if change in Pools): BASIN FRUITLAND COAL (GAS)  Date Production Restoration Started:  08/10/2004  Date Well Returned to Production:  08/02/2004  Date Well Returned to Production in Production Records Reasonably available for this Well.  1 In the Department of Production and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Production Production Production Records Records Production Records Record	UL	Section	Township	Range	Feet From The	ļ	Feet From Th	3	Cour	nty
Date Production Restoration Started  OB/10/2004  Date Well Returned to Production:  OB/02/2004  Describe the process used to return the well to production (Attach additional information if necessary):  See Attached  III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period:  Well file record showing that well was plugged ONGARD PRODUCTION DATA  Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss.  County of San Juan Maralene Spawn being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best ofm y knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature  My Commission expires:  Title Sr. Accountant Date JHHAS  Notary Public Praw E - Clark  My Commission expires:  Notary Public Praw E - Clark  FOR OIL CONSERVATION DIVISION USE ONLY:  V. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tayation and Revenue Department of this Approval and certifies that this Well Workover Project was completed O7 - O1 _ 2004	С	24	32 N	10 W	1155 F	FNL	172	0 FWL	SA	N JUAN
Date Production Restoration Started  O8/10/2004  Date Well Returned to Production: O9/02/2004  Date Well Returned to Production: O9/02/2004  Date Well Returned to Production: O9/02/2004  III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD PRODUCTION DATA Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss. County of San Juan Maralene Spawn being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well 3. To the best ofm y knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Subject of the Well of the W	Previ	ous Producing	Pool(s) (If chang	e in Pools):			<del></del>			
III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty- four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD PRODUCTION DATA Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss.  County of San Juan Maralene Spawn Maralene Spawn Loin first duly swom, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO refere me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO Perfore me this Title Sr. Accountant Date JHHUS SUBSCRIBED AND SWORN TO	E	BASIN FRU	ITLAND COA	AL (GAS)						
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III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty- four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD PRODUCTION DATA Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss.  County of San Juan Maralene Spawn 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature  Signature  Will are complete and accurate.  Title Sr. Accountant Date SHOS SUBSCRIBED AND SWORN TO perfore me this The day of March. Subscription of APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tayation and Revenue Department of this Approval and certifies that this Well Workover Project was completed O7-01. 2004	Desc	the the process	s used to return the	ne well to producti	on (Attach additional info	rmation if	necessary):	C A#-	-L.J	
four consecutive months prior to restoring production:  Records Showing Well produced less than 30 days during 24 month period:  Well file record showing that well was plugged ONGARD PRODUCTION DATA Oct form C-115 (Operator's Monthly Report  IV. AFFIDAVIT:  State of New Mexico ) ss.  County of San Juan Maralene Spawn being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Signature Title Sr. Accountant Date 34405  My Commission expires: Table of Marale Subscribed And SWORN TO before me this Title day of Marale Subscribed And SWORN TO Sefore me this Title Sr. Accountant Subscribed And Sworn To Papproval.  FOR OIL CONSERVATIONOIVISION USE ONLY:  V. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tagation and Revenue Department of this Approval and certifies that this Well Workover Project was completed O7-02, 2009					on ( maor additionar mo			See Atta	cnea	
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Charle Theren AZTEC III 03-07-2005	V.	CEI This Div Sec was	RTIFICATION S Application ision hereby retary of the completed	ON OF APPR is hereby ap verifies the d Taxation and	OVAL: proved and the abo ata shows a positiv Revenue Departm	e produ ent of th	ction increase.  nis Approval and  District	By copy hereo	f, the Division n	otifies the

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SAN JUAN 32-9 UNIT 291S	3004529381	71629
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	01-Sep-04	13544
	01-Oct-04	45199
	01-Nov-04	42640
	01-Dec-04	46301
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## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on We	lls	
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	RECEIV	/ED	NMSF078504
Type of Well	070 FARMIN	ь.	
GAS	OTO FARMIN	CTOR AM	Tribe Name
		7.	Unit Agreement Name
Name of Operator		<del>-</del>	San Juan 32-9 Unit
BURLINGTON			
RESOURCES OIL & GA	e company	6739p	
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Address & Phone No. of Opera	tor	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	San Juan 32-9 U #29
PO Box 4289, Farmington, NM		9	API Well No.
	(2)	6 B	30-045-29381
Location of Well, Footage, S		10	Field and Pool
1155'FNL, 1720'FWL, Sec.24,	T-32-N, R-10-W, NMPM,		Basin Fruitland Coa
	The state of the s	<u> </u>	. County and State
	Sign of the state	P Director OF P	San Juan Co, NM
. CHECK APPROPRIATE BOX TO IN	DICAME NAMINE OF NORTH	SOUTH COMME	7 23 883
Type of Submission	Type of A	=	R DATA
Notice of Intent	Abandonment	Change of P	lans
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Final Abandonment	Plugging Back Casing Repair Altering Casing X Other -	Non-Routine Water Shut	off
	Plugging Back Casing Repair Altering Casing X Other -	Non-Routine Water Shut	off
Final Abandonment  Describe Proposed or Comp	Plugging Back Casing Repair Altering Casing X Other -	Non-Routine Water Shut	off
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON.	Plugging Back Casing Repair Altering Casing X Other -	Non-Routine Water Shut Conversion	off to Injection
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP	Plugging Back Casing Repair Altering Casing X Other - Deted Operations to 200 psi/30 mins, th	Non-Routine Water Shut Conversion en 1500 psi/30	off to Injection  mins, OK. TIH,
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too	Non-Routine Water Shut Conversion en 1500 psi/30	off to Injection  mins, OK. TIH,
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well & 13/04 TOOH w/bit. TIH w/unde	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too Co. erreamer, ream from 335	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line	off to Injection mins, OK. TIH, r. SDON.
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well & 13/04 TOOH w/bit. TIH w/underreamer.	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too Co. erreamer, ream from 335 Blow well.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line	off to Injection mins, OK. TIH, r. SDON.
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well & 13/04 TOOH w/bit. TIH w/undereamer. 14-30/04 TIH w/bit. Blow wel	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too CO. Erreamer, ream from 335 Blow well. 1 & CO to TD @ 3728'.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci	mins, OK. TIH, r. SDON.
Final Abandonment  Describe Proposed or Comp  T10/04 MIRU. SDON. T11/04 ND BOP. NU WH. PT BOP latch onto lnr hang T12/04 TIH w/bit. Blow well & T00H w/underreamer. T14-30/04 TIH w/bit. Blow well T14-30/04 TIH w/bit. Blow well T14-30/04 TIH w/bit. TIH w/11 j	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too i CO. erreamer, ream from 335 Blow well. 1 & CO to TD @ 3728'. its 5-1/2" 15.5# K-55 L	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci	mins, OK. TIH, r. SDON. rc hole clean.
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well 6 13/04 TOOH w/bit. TIH w/undercamer. 14-30/04 TIH w/bit. Blow well 13/04 TOOH w/bit. TIH w/ll j 6 3295). Lnr pre-pe	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too is CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci	mins, OK. TIH, r. SDON. rc hole clean.
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON. 11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well of 13/04 TOOH w/bit. TIH w/undereamer. 14-30/04 TIH w/bit. Blow well 131/04 TOOH w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too i CO. Erreamer, ream from 335 Blow well. 1 & CO to TD @ 3728'. its 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-il.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359	mins, OK. TIH, r. SDON. rc hole clean. 3728/. Lnr top 4', 3680-3725'
Final Abandonment  Describe Proposed or Comp  T10/04 MIRU. SDON. T11/04 ND BOP. NU WH. PT BOP latch onto lnr hang T12/04 TIH w/bit. Blow well of T00H w/underreamer. T14-30/04 TIH w/bit. Blow well T14-30/04 TIH w/bit. Blow well T14-30/04 TIH w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too is CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434',	mins, OK. TIH, r. SDON. rc hole clean. 3728/. Lnr top 4', 3680-3725'
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  1.  perf plugs @ 3343-3365.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677'	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH.
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. TOO CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  2 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  al.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill,	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677'	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH.
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  1.  perf plugs @ 3343-3365.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677'	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH.
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  1.  perf plugs @ 3343-3365.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677'	mins, OK. TIH, r. SDON. rc hole clean. 3728/. Lnr top 4', 3680-3725/ 3481-3594', . ND BOP. NU WH. d. ACCEPTED FOR RECORD
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too CO.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  1.  perf plugs @ 3343-3365.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677'	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH.
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON.  11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well & 13/04 TOOH w/bit. TIH w/unde TOOH w/underreamer.  14-30/04 TIH w/bit. Blow wel 31/04 TOOH w/bit. TIH w/11 j @ 32/95 Lnr pre-pe across coal interva  1/04 TIH w/perf mill. Mill 3680-3725'. Circ cl 1/2/04 TIH w/117 jts 2-3/8" 4 TIH w/pump & rods.	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Took Co.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  al.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37  PT & pump action, OK.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci  Tac csg, set 6/ 3434', 3481-359 ', 3387-3434',  05'. SN @ 3677' RD. Rig release	off to Injection  mins, OK. TIH, r. SDON.  rc hole clean.  3728'. Inr top 4', 3680-3725'  3481-3594', . ND BOP. NU WH. d.  ACCEPTED FOR RECORD  OCT 0 7 2004
Final Abandonment  Describe Proposed or Comp  Tool MIRU. SDON.  Til/04 ND BOP. NU WH. PT BOP latch onto lnr hang Til/04 TIH w/bit. Blow well of Tool w/bit. TIH w/undereamer.  Tool w/underreamer.  Tool w/bit. TIH w/ll j 0 3295 Lnr pre-pe across coal interva  Til/04 TIH w/perf mill. Mill 3680-3725 Circ cl	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Took Co.  Erreamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-  al.  perf plugs @ 3343-3365.  ean. TOOH w/perf mill.  1.7# J-55 tbg, set @ 37  PT & pump action, OK.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci T&C csg, set @/ 3434', 3481-359 ', 3387-3434', 05'. SN @ 3677' RD. Rig release	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH. d. ACCEPTED FOR RECORD OCT 07 2004
Final Abandonment  Describe Proposed or Comp  10/04 MIRU. SDON.  11/04 ND BOP. NU WH. PT BOP latch onto lnr hang 12/04 TIH w/bit. Blow well & 13/04 TOOH w/bit. TIH w/unde TOOH w/underreamer. 14-30/04 TIH w/bit. Blow wel 31/04 TOOH w/bit. TIH w/11 j @ 3295 Lnr pre-pe across coal interva 1/04 TIH w/perf mill. Mill 3680-3725'. Circ cl 1/2/04 TIH w/117 jts 2-3/8" 4 TIH w/pump & rods.	Plugging Back Casing Repair Altering Casing X Other -  Pleted Operations  to 200 psi/30 mins, the ger. Work lnr free. Too a CO.  Freamer, ream from 335 Blow well.  1 & CO to TD @ 3728'.  1 ts 5-1/2" 15.5# K-55 Lerf @ 3343-3365', 3387-al.  perf plugs @ 3343-3365  ean. TOOH w/perf mill, 1.7# J-55 tbg, set @ 37  PT & pump action, OK.	Non-Routine Water Shut Conversion  en 1500 psi/30 H w/4-1/2" line 0' to 3728'. Ci Tac csg, set @/ 3434', 3481-359 ', 3387-3434',  05'. SN @ 3677' RD. Rig release	mins, OK. TIH, r. SDON. rc hole clean. 3728'. Lnr top 4', 3680-3725' 3481-3594', . ND BOP. NU WH. d. ACCEPTED FOR RECORD OCT 07 2004 FARMINGTON FIELD OFFICE SY
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