

Submit 3 Copies To Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	WELL API NO. 30-045-32335
2. Name of Operator PATINA SAN JUAN, INC.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter B : 1000 Feet From The NORTH Line and 1995 Feet From The EAST Line Section 35 Township 32N Range 13W NMPM County SAN JUAN	7. Lease Name or Unit Agreement Name Montoya
	8. Well Number #1R
	9. OGRID Number 173252
	10. Pool Name or Wildcat BLANCO MESA VERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5881' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE <input type="checkbox"/>
OTHER: <input type="checkbox"/>	COMPLETION <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD/ROW

3/1/2005 Spud well @ 23:00 hrs.
3/2/2005 Run 8 jts of 9-5/8", 36#, J55 ST&C casing & land @ 338'.
Cement casing. Pump 10 bbl dye water ahead, cement w/175 sx STD w/additives @ 15.6 ppg. Displace w/23 bbl water, plug down. Shut in well. Had full returns. Circulate 15 bbl good cement to surface. WOC.
Pr test BOP equipment, test blind rams, kelly valve, kill line, choke manifold & casing to 250 psi low (10 min) and 1000 psi high (30 min). OK. Pressure test pipe rams to 250 psi low (10 min) and 1000 psi high (10 min). OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE **PRODUCTION ANALYST** DATE **03-Mar-2005**

TYPE OR PRINT NAME **KAY S. ECKSTEIN** (e-mail: keckstein@patinasanjuan.com) TELEPHONE NO. (505) 632-8056

(This space for State Use)
APPROVED BY Charles H. ... TITLE **SUPERVISOR DISTRICT # 3** DATE **MAR - 7 2005**

CONDITIONS OF APPROVAL, IF ANY: