Energy, Minerals and Natural Resources May 27, 2004 May 27,	Submit 3 Copies To Appropriate District	State of New Me			Form C-103	
March Dr. Hobbs, Nat 87240 Santa Fe, NM 87301 Santa Fe, NM 87305 Sund Rose NM 87305	Office	Energy, Minerals and Natura	al Resources		May 27, 2004	
1301 W. Greed Arc. Arcies, NM 8740 1220 South St. Francis Dr. Santa Fe, NM 87505 Survey of the St.						
1220 South St. Francis Dr. Strafe FEE		OIL CONSERVATION DIVISION				
Source IV Source Staffe FEE		1220 South St. Fra	ncis Dr.	5. Indicate Type of	Lease	
1200 S. IF Fancis Dr., Shane Fq., NM 57965 5. State Oil & Gas Leasen No. TSA, M 6006 TSA, M	1000 Rio Brazos Rd., Aztec, NM 87410				*	
ICO NOT USE THIS FORM FOR PROPOSALS 15 ORALL OR TO DEEPENG RPBUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM, C'ID) FOR SUCH PROPOSALS)					Lease No.	
1. Type of Well Gas Well Gas Well Other 18 9. OGRID Number 18 2. Name of Operator 18 9. OGRID Number 162928 10. Pool name or Wikicat 162928 10. Po	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	DSALS TO DRILL OR TO DEEPEN O	R-PLUG BACK TO A	•	Jnit Agreement Name:	
2. Name of Operator 3. Address of Operator 163928 3. Address of Operator 2. 169 Bloomfield Highway, Farmington, NM 87401. 4. Well Location Unit Letter	1. Type of Well:			8. Well Number		
Benergen Resources Corporation 162928					3	
10. Pool name or Wildcat Basin Fruitland Cosal 4. Well Location Unit Letter	1				100	
2196 Rlocorfield Rightsey, Farmington, NM 87801. 4. Well Location Unit Letter E : 1550 feet from the North Ine and 660 feet from the West line Section 26 Township 31N Range 10W NMPM County Sen Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6273' GL Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil						
Well Location Unit Letter E 1550 feet from the No. 155 line and 660 feet from the West line Section 26 Township 31N Range 100K NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6273' GL			and St.			
Unit Letter E : 1550 feet from the North line and 660 feet from the West line Section 26 Township 31N Range 10N NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6273' CL Pit or Relow-grade Tank Application or Closure Below-Grade Tank Application or Closure Bit User Thickness: mill Below-Grade Tank: Volume bbls: Construction Material NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING CEMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CEMENT JOB OTHER: Soud Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/02/05 Spud @ 1:30 pm on 03/02/05. Drill 12-1/4" hole to 289'. Ran 6 jts. 8-5/8" 24# J-55 STGC casing, set @ 282'. RU Halliburton. Cement with 175 sks Class B, 2% CaCl2, 1/4#/sk Floorale (206 cu.ft.). Circulate 10 bbls consent to surface. Plug down @ 3:00 am on 03/03/05. WOC. RO Halliburton. NU BOP. Test casing & BOP to 600 psi - ok. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task has been fell by constructed or closed according to MMCD guidelines , a general permit or an (attached) alternative OCD-approved plan Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task has been fell by constructed or closed according to MMCD guidelines , a general permit or an (attached) alternative OCD-approved plan Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade task has been fell by constructed or closed according to MMCD guidelines , a general permit or an (attache		Familington, NM 67401		Basin Fruitiano	COAL	
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Pit or Relow-grade Tank Application	Unit Letter E ::	1550 feet from the Nor	line and	660 feet from	n the West line	
Pitor Below_grade_Tank Application	Section 26				County San Juan	
Pit or Below-grade Tank Application		and the second s		c.)		
Pit Liner Thickness:						
12. Check Appropriate Box to Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	i i					
12. Check Appropriate Box to Indicate Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	on Material		
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