

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078739
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.marberry@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78419A
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764	8. Well Name and No. SJ 30-5 62
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T30N R5W SWNE 1740FNL 1840FEL 36.80042 N Lat, 107.35950 W Lon		9. API Well No. 30-039-21494-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE GOBERNADOR PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to repair the bradenhead in this well as per the attached procedure. At the time of the bradenhead repair we will proceed with our approved DHC also.

CONDITIONS OF APPROVAL**Adhere to previously issued stipulations.**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #55166 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/22/2005 (05MXH0500SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Wayne Townsend</u>	Title <u>Pet. Eng.</u>	Date <u>3-22-05</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>FFO</u> NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Bradenhead Repair Procedure
SJ 30-5 #62

“Our work is never so urgent or important that we cannot take time to do it safely.”

Workover Proposal : Well is currently a Mesa Verde. The proposed work is to repair the bradenhead while on the well to perform DHC.

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Bruce Chism 505 486-1904.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/tubing. Inspect/drift tubing and replace any bad joints.
9. RIH with RBP and set in 7.0" 20# production hole at 3800'.
10. Load well with 2% KCl.
11. Pressure-test the RBP/casing to 500 lbs. If leakoff noted, proceed to isolate leak and notify Steve Skinner/Houston to obtain squeeze procedure. Notify BLM/OCD prior to squeeze-work. If successful, perform MIT and a Bradenhead test. If the tests pass then proceed to recomplete procedure.
12. Run a CBL log from composite plug to 100' above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is above 2000'). Send log to Houston for evaluation. **If a squeeze is necessary, this procedure will be amended. If no squeeze work is performed and/or the bradenhead is not repaired then proceed with procedure. If the bradenhead is repaired then go to recomplete procedure.**

13. RIH and set a RBP at 2500'. Dump sand on top of plug.
14. RIH and perforate squeeze holes at depth to be determined.
15. Set cement retainer at depth to be determined.
16. Squeeze per Service Company recommendation. **(Notify the OCD and BLM prior to squeeze.)**
17. Drill-out cement and perform a MIT on the casing. Perform a bradenhead test and report results to OCD, BLM, and the Houston Regulatory office. **If casing and bradenhead passes then proceed with recomplete. If the test fails then consult with Houston office (Steve Skinner).**

Revised procedure 03/18/05