

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1040' FSL, 1100' FWL, Sec. 35, T-29-N, R-7-W, NMPM

5. Lease Number
NMSF-078425
2005 Feb 24 AM 10:28
Tribe Name

RECEIVED
7.070 Unit Agreement Name
FARMINGTON NM

8. Well Name & Number
San Juan 29-7 Unit
San Juan 29-7 U #70E
9. API Well No.
30-039-23626
10. Field and Pool
So Blanco Pict Cliffs/
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the procedure below and the attached wellbore diagrams. The Dakota formation will be plugged and abandoned. The well will produce as a single Pictured Cliffs.

Move in, rig up. Trip out of hole with tubing. Trip in hole with cement retainer, set at 7504'. Trip in hole with tubing and test annulus/tubing to 500 psi for 15 minutes. Plug 1: plug and abandon Dakota by spotting 12 sacks of cement on top of cement retainer. All cement type III (1.39 yield, 14.5 ppg). Top of cement at 7404'. Pressure test plug to 500 psi for 15 minutes. Pick up tubing to 6610' ⁶⁵²⁷ Plug 2: plug and abandon Gallup by spotting 12 sacks cement from 6610' to 6510' ⁶⁵²⁷ Top of cement at 6510' ⁶⁴²⁷ Pressure test plug to 500 psi for 15 minutes. Pick up tubing to 5013' ⁴⁹¹³ Plug 3: plug and abandon Mesaverde with 12 sacks cement from 5013' to 4913' ⁴⁸³⁵ Top of cement at 4913' ⁴⁸³⁵ Pressure test plug to 500 psi for 15 minutes. Trip out of hole with tubing. Pressure test casing to 3500 psi for 15 minutes. Perforate and fracture stimulate the Pictured Cliffs formation. Flow back well. TIH and clean up well. Land tubing. Rig down, move off. Return well to production.

14. I hereby certify that the foregoing is true and correct. CONDITIONS OF APPROVAL

Signed Nancy Oltmanns Title Senior Staff Specialist Date 2/24/05
Adhere to previously issued stipulations.

(This space for Federal or State Office use)
APPROVED BY Jim Lovato Title Petr. Eng Date 3/10/05
CONDITION OF APPROVAL, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

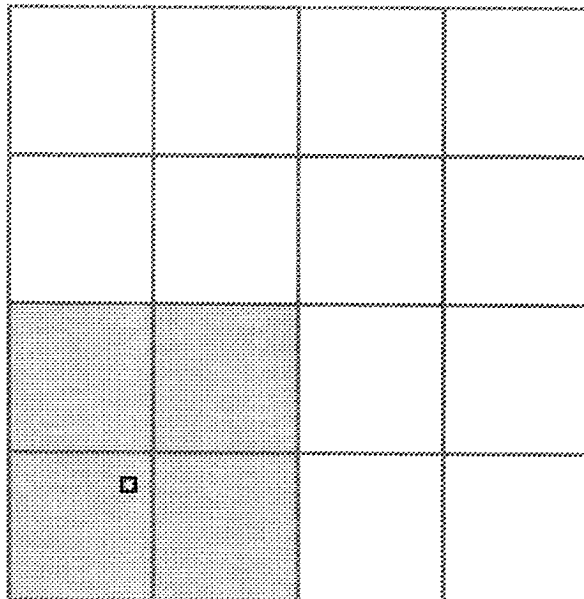
Permit 7302

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-23626	Pool Name BLANCO P. C. SOUTH (PRORATED GAS)	Pool Code 72439
Property Code 7465	Property Name SAN JUAN 29 7 UNIT	Well No. 070E
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6606

Surface And Bottom Hole Location

UL or Lot M	Section 35	Township 29N	Range 07W	Lot Idn	Feet From 1040	N/S Line S	Feet From 1100	E/W Line W	County Rio Arriba
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Oltmanns*

Title: Senior Staff Regulatory Specialist

Date: 2/24/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred Kerr

Date of Survey: 10/19/1984

Certificate Number: 3950

SJ 29-7 #70E
1040' FSL, 1100' FWL
29N-07W-35-M
Rio Arriba County, NM
N36°40.68 W107°32.72
GL = 6,576' KB = 6,589'

Current Wellbore

Surface Casing:

9-5/8" 36# K-55
Cement: 190 sx TOC @ Surf
Set @ 320'

TUBING RECORD:

2-3/8" 4.7# J-55
Landed @ 7696

Intermediate Casing:

7" 20#/23# K-55/N-80
Cement: 290 + 125sqz TOC @ 2290' CBL
Set @ 3,711'

Production Casing:

4-1/2" 11.6/10.5 K-55
Cement: 377 sx TOC @ 3000' CBL
Set @ 7,776'
11.6# to 7478'

Ojo Alamo 2,410'
Kirtland 2,548'
Fruitland Coal 3,080'
Pictured Cliffs 3,348'
Chacra 4,293'
Upper Cliff House 4,963'
Menefee 5,140'
Point Lookout 5,518'
Mancos 6,018'
Gallup 6,560'
Greenhorn 7,479'
Graneros 7,535'
Dakota 7,668'

DK:
7554' - 7769'
113,400 gal wtr, 134,000# sd

PBTD= 7,767'
TD= 7,776'

SJ 29-7 #70E
 1040' FSL, 1100' FWL
 29N-07W-35-M
 Rio Arriba County, NM
 N36°40.68 W107°32.72
 GL = 6,576' KB = 6,589'

Proposed Wellbore

Surface Casing:

9-5/8" 36# K-55
 Cement: 190 sx TOC @ Surf
 Set @ 320'

TUBING RECORD:

2-3/8" 4.7# J-55
 Landed @ 3400

Intermediate Casing:

7" 20#/23# K-55/N-80
 Cement: 290 + 125sqz TOC @ 2290' CBL
 Set @ 3,711'

Production Casing:

4-1/2" 11.6/10.5 K-55
 Cement: 377 sx TOC @ 3000' CBL
 Set @ 7,776'
 11.6# to 7478'

Ojo Alamo 2,410'
 Kirtland 2,548'
 Fruitland Coal 3,080'
 Pictured Cliffs 3,348'
 Chacra 4,293'
 Upper Cliff House 4,963'
 Menefee 5,140'
 Point Lookout 5,518'
 Mancos 6,018'
 Gallup 6,560'
 Greenhorn 7,479'
 Graneros 7,535'
 Dakota 7,668'

PC

+/-3350' - +/-3416'
 100,000# sand, 20# foamed linear gel

MV P&A'd

100' balanced plug from 4913' - 5013'
 TOC @ ~~4913' - 5013'~~ **3838 - 3938**
 Cement with 12 sxs

Gallup P&A'd

100' balanced plug from 6510' - 6610'
 TOC @ ~~6510' - 6610'~~ **6427 - 6527**
 Cement with 12 sxs

DK P&A'd

12 sxs cmt on top, TOC @ 7404'
 Cement retainer @ 7504'

DK:

7554' - 7769'
 113,400 gal wtr, 134,000# sd

PBTD = 7,767'
 TD = 7,776'

Conditions of Approval:

Notice of Intent: To plug and abandon the Dakota, Gallup and Mesa Verde intervals and recompleting into the Pictured Cliffs formation.

**Burlington Resources Oil & Gas Company
San Juan 29 -7 Unit # 70E
1040 FSL & 1100 FWL
Sec 35. T29N. R7W.
API # 3003923626**

- 1. TIH and spot 100' cement plug across Gallup formation from 6527' to 6427'.**
- 2. PU to 3938'. Spot 100' cement plug across Mesa Verde formation From 3938' to 3838', the top of the Huerfanito Bentonite, since There is off-setting production from Chacra equivalent sands.**