

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078570

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NNNM78413C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-7 UNIT 216M

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-039-26708-00-C1

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T27N R7W NESE 1675FSL 1095FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

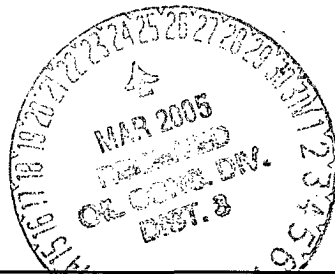
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to add pay into the Mesaverde pool and repair bradenhead on this well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55165 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 03/22/2005 (05MXH0497SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Recompletion Procedure

SJ 28-7 #216M

“Our work is never so urgent or important that we cannot take time to do it safely.”

Workover Proposal : Payadd to Mesa Verde. AND REPAIR BRAIDENHEAD!! COMPLIANCE ISSUE WELL.

Objective / Purpose / Scope of Work: The well was drilled in 2001. It was completed into the Dakota and Mesa Verde. Currently, the well is a DHC producing 100 mcf/d. The Point Lookout of the interval will be added and the well will remain a DHC. Then the bradenhead will be repaired.

Isolate Dakota with bridge plug. Install an isolation liner to cover the existing producing Mesa Verde interval. Perforate and fracture-stimulate the selected Mesa Verde interval. Next remove isolation liner. RIH and set plug and then repair bradenhead. Drillout cement and cleanout to PBTD. Stimulation can be rigless (if frac schedule requires).

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Ivan Brown 505 320-9577.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/tubing. Inspect/drift tubing and replace any bad joints.
9. RIH with CIBP and set in 4.5" 10.5# production hole at 7000'.
10. RIH with 2-7/8" work-string and isolation liner. Set isolation liner top at **5000'** and bottom at approximately **5470'**. POOH with work-string.
11. Load well with 2% KCl.

12. Run Isolation Tool. (If needed for pressure-test, check WELLHEAD TREE MAXIMUM PRESSURE RATING)
13. Pressure-test the CIBP/casing to 4300 lbs. **IF LEAKOFF, ISOLATE LEAK, and CONTACT STEVE SKINNER (HOUSTON) TO WRITE SQUEEZE PROCEDURE FOR BRAIDENHEAD. NOTIFY BLM/OCD PRIOR TO SQUEEZE, AND PERFORM PRESSURE RETEST (MAY BE AT LOWER PRESSURE – MAY NOW NEED TO HAVE FRAC STRING).** (next few steps rigless, if necessary)
14. Remove Isolation Tool.

Following highlighted areas will be covered by the Completion Engineer's Procedure.

15. **Perforate selected interval (THROUGH-TUBING PERF GUN – NOT A CASING GUN).**
16. **Fracture stimulate according to Completion Engineer's procedure.**
17. RIH with 2-7/8" tubing and retrieve isolation liner (BEFORE FLOWING BACK).
18. RIH with tubing & mill and cleanout to CIBP and circulate clean. Obtain 4-hour flow-test through 1/2" choke. Submit C-104 allocation test to Debbie Marberry and Tim Tomberlin.
19. IF CASING SQUEEZE DONE IN STEP 13, SKIP TO #26. If not, RIH and set plug at approximately 2200'.
20. Perforate squeeze holes at approximately 2100'.
21. Set a cement retainer at depth to be determined.
22. Squeeze per service company recommendation. **(Notify the OCD and BLM before work is started.)**
23. Sting-out of retainer and shut-in overnight.
24. Drill-out squeeze and perform a MIT on the casing. **If casing and bradenhead pass then proceed procedure. If it does not pass, then consult with Houston office.**
25. Drill-out plugs and cleanout to PBTD.
26. Pull tubing out of the hole.
27. RIH 2-3/8" tubing (**slim-hole collars 5000' to EOT**), 1.78" F-nipple, and expendable check on bottom, land **EOT at 7600'**. Drift tubing according to Ron Bishop's included procedure.
28. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Ivan Brown 505 320-9577) upon completion of work.

29. RD MO rig. NOTIFY regulatory (Yolanda or Deb) to inform that work is completed.

30. Turn well over to production.