

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF 078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
SAN JUAN 28-7 UNIT 214F9. API Well No.  
30-039-269021. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS CO.  
Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com3a. Address  
P O BOX 2197 WL3 6108  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 832-486-232610. Field and Pool, or Exploratory  
MESAVERDE/DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T27N R7W NWSE 1400FSL 1585FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator has determined that the site is ready for final inspection.)

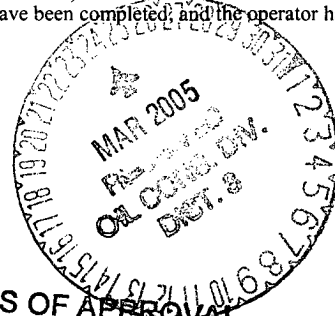
ConocoPhillips proposes to repair the bradenhead in this well per the following procedure:  
PROCEDURE:

Note: All cement for squeezing will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.  
Notify the BLM before any doing any cementing work.  
Minimize the use of pipe dope during workover operations to protect the formation.

1. Notify Lease Operator. Determine if well is equipped with a piston. Have lease operator remove piston or if necessary have slick line unit recover piston and BH spring assembly.

2. Set and fill 400 bbl water tank with 2% KCL fluid. Place biocide and scale inhibitor

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55029 verified by the BLM Well Information System  
For CONOCOPHILLIPS CO., sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 03/21/2005 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/16/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Note: Apply pipe dope to pin ends only and minimize amount used.  
Title only and minimize amount used. Date ConocoPhil

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

EFO

NMOCD

3/21/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #55029 that would not fit on the form

### 32. Additional remarks, continued

(Techni-hib 763) in the water tank with the first load.

3. Install and test location rig anchors. Set flowback tank. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit.

4. Conduct safety meeting for all personnel on location. Complete JSA as appropriate for the work at hand.

5. Blow well down and if necessary, kill well with 2% KCl water. DO NOT USE FRESH WATER. ND tree, install BPV, and NU BOP. Test BOPE to 250 PSI low and 2500 PSI high.

6. PU additional 2.375" tubing and tag fill. LD additional joints. TOH with 204 joints 2.375" tubing with SN on bottom. Visually inspect tubing and note any corrosion, mud or scale.

7. Round-trip 4.5" casing scraper to 4880' or as deep as possible. Set a 4.5" RBP (on wireline or on tubing) at 4800'. TIH with 4.5" full bore packer to 4790'. Load the casing with 2% KCl water. Then set the packer and pressure test the RBP to 1000 PSI. Unset the packer and pressure test the casing to 1000#. If casing leaks, then isolate casing / wellhead leak with a packer (and an additional RBP if necessary).

8. If the casing does not leak, then TOH with packer and rig up a wireline unit. Contact the Engineer for squeezing or repair recommendations. If the casing annulus is squeezed with cement, attempt to bring cement to surface out the Bradenhead casing valve. *Notify OCD Before SRZ*

9. Drop or spot 10' of sand on the RBP. Squeeze the casing annulus as directed. WOC. If the squeeze was shallow then PU 3.125" drill collars and 3.75" mill tooth bit. Drill out the cement and check for stringers below. Pressure test the squeeze to 500# for 30 minutes.

10. TOH with the bit and then LD the drill collars. PU and TIH with a 4.5" casing scraper to 1' above the RBP. Reverse circulate the well with clean 2% KCl water. TOH with scraper.

11. TIH and retrieving head and circulate well clean above the RBP. Swab down the fluid level. Then retrieve the RBP. TOH and LD the RBP.

12. If some of the perforations are covered with fill then TIH with a bailer and CO as deep as possible.

13. Make up muleshoe collar and F nipple. TIH with 2.375" tubing to 7600' +/- KB. Land tubing. Note: Apply pipe dope to pin ends only and minimize amount used. Rabbit tubing per ConocoPhillips ?Tubing Drift Procedure?.

14. ND BOP and NU wellhead and flow line.

15. If necessary swab well to kick off production. If expendable check used, load tubing with 2% inhibited KCl and blow off expendable check.

16. RD and MOL. Return well to production.

Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.