<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

TO I	TAT A S I'M		A	A 4 *
Kelesce	Notitication	n and	Corrective .	Action
INCICASE	INDUITION	u anu	Corrective	ACHUH

30.045.26042					OPERATOR ☐ Initial Report ☐ Final Rep						Final Report	
Name of Company Dugan Production Corp.					Contact Rodger Mullins							
Address P. O. Box 420, Farmington, NM 87499-0420						Telephone No. (505)325-1821						
Facility Name Witty # 4 Facility Type water injection well												
Surface Owner Federal Mineral Owner)wner	Federal Lease No. NM16762						
LOCATION OF RELEASE												
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					n/South Line Feet from the East/West Line County							
С	12	23N	10W	660	No	North 1980			West San Juan			
Latitude 36.24697 Longitude 107.84947												
NATURE OF RELEASE												
	Type of Release 99% produced water – 1 % crude oil (skim)						Volume of Release ½ bbl Volume Recovered Zero					
Source of Release Below grade tank over flowed						Iour of Occurrence	:e		Hour of Disc	covery		
	*				,	UNK			08/18/10	4:00 PM		
Was Immedi	ate Notice (Given? 🛛 🖰	Yes 🔲 1	No 🗌 Not Req	uired	If YES, To	Whom? Spill d	iscovere	ed by BLM	Inspector		
By Whom?						Date and F	Iour 08/18/10)				
Was a Water	course Read	ched?		L XI.		If YES, Volume Impacting the Watercourse. RCVD AUG 24'10						.0
☐ Yes No If a; Watercourse, was Jimpacted, Describe Fully: † 3.7												
If a; Watercoi	īrse was lm	pacted, Descr	ibe Fully:	ST	•				4.	DIST.		*
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Dosavila Cai	rai of Prähl	om and Doma	dial Astic	Takon *	· · · · · · · · · · · · · · · · · · ·				Ale to the	<u> </u>		
Describe Cause of Problem and Remedial Action Taken.* Below grade tank over flowed.												
		and Cleanup			1. DCT D	it) C		1-1	J., C.,,,			4 1
Approximately 2' x'8' area damp from water & skim of oil. (Inside BGT Pit) Gypsum raked in to reduce chlorides from water & urea raked in to reduce hydro-carbons from oil.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								iles and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
							arked as "Final R					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
OIL CONSERVATION DIVISION												
Signature: KALODEN II. Well Line				11 Por For: CP								
100 June 100 100 100 100 100 100 100 100 100 10				Approved by	District Supervis	or:7	-</td <td>[] "</td> <td>br, (</td> <td>.r</td>	[] "	br, (.r		
Printed Name: Rodger Mullins									w/Y	<u> </u>		
Title Envi	Title Environmental			Approval Date: 9/8/10 Expiration Date:								
E-mail Addre	ess:				c	Conditions of	f Approval:			Attached		
Date: Augus	st 20,·2010	Twent Phone:	(505)325÷	1821				_		Attached		
Attach Addi	Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary Attach Additional Sheets If Necessary											
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