

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078497A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78413C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 28-7 UNIT 219

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

9. API Well No.

30-039-20866-00-C1

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory

BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R7W SWSE 810FSL 2260FEL
36.64159 N Lat, 107.59738 W Lon

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips cleaned out this well. In the process, the wt. indicator was discovered to be defective and was replaced and the tubing now lands @ 6906.49' KB. Daily summary is attached.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #55021 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 03/21/2005 (05MXH0492SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER**NMOC**

Date 03/21/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SAN JUAN 28-7 UNIT 219

Clean-out In Process

Daily Summary

API/UWI 300392086600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-20-N	N/S Dist. (ft) 810.0	N/S Ref. S	E/W Dist. (ft) 2260.0	E/W Ref. W
Ground Elevation (ft) 5997.00	Spud Date 03/01/1977	Rig Release Date	Latitude (DMS) 36° 38' 29.724" N	Longitude (DMS) 107° 35' 50.64" W			

Start Date	Ops This Rot
02/18/2005 00:00	Waiting for weather to clear. Unable to move because of mud
02/19/2005 00:00	SDFWE
02/20/2005 00:00	SDFWE
02/21/2005 00:00	STAND BY.....UNABLE TO MOVE BECAUSE OF MUD
02/22/2005 00:00	STAND BY.....UNABLE TO MOVE BECAUSE OF MUD
02/23/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA FOR RIG MOVE. MOVE RIG FROM SAN JUAN 31-6 #37 TO DAWN'S YARD @ GOBERNADOR. UNABLE TO GET TO SAN JUAN 28-7 #219 BECAUSE OF A.M. RAIN.
02/24/2005 00:00	STANDBY.....UNABLE TO MOVE BECAUSE OF MUD
02/25/2005 00:00	STANDBY.....UNABLE TO MOVE BECAUSE OF MUD
02/26/2005 00:00	SDFWE
02/27/2005 00:00	SDFWE
02/28/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. MOVE RIG. HOLD SAFETY MEETING AND WRITE JSA ON RIGGING UP. CHECK LOTO AND LEL. MOVE ONTO LOCATION AND RIG UP. SECURE LOCATION AND SDFN
03/01/2005 16:00	HAD SAFETY MEETING @ KES. DRIVE TO LOCATION. HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 200 PSI; SITP - 170 PSI. RIG UP SLICK LINE AND SET "CW" PLUG AND STOP IN TBG. SPOT FLOAT WITH TBG AND BLOW WELL DOWN TO FLOW BACK TANK. INSTALL 2 WAY CHECK AND REMOVE WELLHEAD. NIPPLE UP BOP. PRESSURE TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. AFTER GETTING READY TO PULL TBG HANGER IT WAS DETERMINED THAT THE WT. INDICATOR ON RIG WAS DEFECTIVE. SECURE WELL AND LOCATION AND SDFN. WILL INSTALL NEW WT INDICATOR IN THE AM.
03/02/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA ON DAILY OPERATIONS. BLOW WELL DOWN TO FLOW BACK TANK AND INSTALL NEW WT. INDICATOR ON RIG. UNSEAT TBG HANGER, REMOVE 2 WAY CHECK VALVE AND LAY DOWN TBG HANGER. PICK UP 2 JTS OF TBG AND TAG FILL @ 7017'. TOH, STAND BACK AND STRAP 66 STDS OF TBG (4165.40'). STRAP AND PICK UP 88 JTS (2760.74') OF 2-3/8" SLIMHOLE TBG AND STAND IN DERRICK. LAY DOWN 89 JTS OF TBG (2815.45'). PICK UP EXPENDABLE CHECK VALVE, 1.78" SLIMHOLE PROFILE NIPPLE, RIG UP TO DRIFT TBG AND TIH. SECURE WELL AND LOCATION AND SDFN
03/03/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE AND BLOW WELL DOWN TO FLOW BACK TANK. TIH WITH TBG TO 6926.14'. PICK UP POWER SWIVEL AND 3 JTS OF TBG. CLEAN OUT FILL FROM 7017' TO 7091'. BLOW WELL. MAKING SMALL AMOUNT OF SAND. PULL 5 STD. LET SET FOR 1 HR AND TIH. NO FILL. RUN 2, 3 BBL SWEEPS AND BLOW WELL CLEAN. NO SAND. SECURE WELL AND LOCATION AND SDFN
03/04/2005 07:00	HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. BLOW WELL DOWN TO FLOW BACK TANK. LAY DOWN 6 JTS OF TBG AND LAND @ 6906.49' KB. TOP OF PROFILE NIPPLE @ 6904.74' KB. INSTALL WELLHEAD AND PUMP EXP. CHECK. BLOW WELL CLEAN. FLOW WELL TO PURGE AIR. RIG DOWN AND PREPARE TO MOVE. RIG RELEASED @ 14:00