

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078089

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY INC. Contact: HOLLY C PERKINS E-Mail: Regulatory@xtoenergy.com			8. Lease Name and Well No. SCOTT FEDERAL 27-11-22 1		
3. Address 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401			3a. Phone No. (include area code) Ph: 505-324-1090		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 920FNL 910FWL At top prod interval reported below NWNW 920FNL 910FWL At total depth NWNW 920FNL 910FWL			9. API Well No. 30-045-30852 10. Field and Pool, or Exploratory BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T27N R11W Mer NMP 12. County or Parish SAN JUAN 13. State NM		
14. Date Spudded 01/26/2005		15. Date T.D. Reached 02/09/2005		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/11/2005	
18. Total Depth: MD 6990 TVD		19. Plug Back T.D.: MD 6714 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIL/TLD/CSN/GP/SP/CAL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 H-40	24.0		359		281		0	0
7.875	5.500 J-55	15.5		6980		1415		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6630							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6518	6730	6724 TO 6730	0.440	14	
B)			6518 TO 6690	0.440	16	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6724 TO 6730	A. W/500 GALS 15% NEFE HCL ACID.
6518 TO 6690	A. W/1000 GALS 15% NEFE NEFE HCL ACID. FRAC'D W/72,572 GALS 70Q CO2 PURGEL IFT FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	03/11/2005	4	→	0.0	0.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	430	538.0	→	0	0	24		GSI	

28a. Production - Interval B

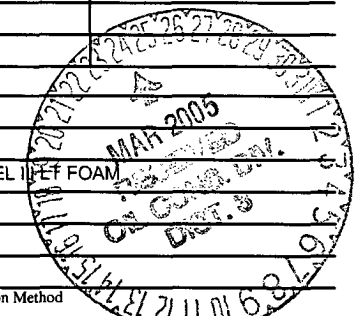
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #55151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NW/CCD



ACCEPTED FOR RECORD

MAR 23 2005

FARMINGTON FIELD OFFICE

BY **SAB**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SANDSTONE	886
				KIRTLAND SHALE	997
				FRUITLAND FORMATION	1479
				MIDDLE FRUITLAND COAL	1859
				LWR FRUITLAND COAL	1935
				LEWIS SHALE	2232
				CHACRA SANDSTONE	2900
				CLIFFHOUSE SANDSTONE	3481

32. Additional remarks (include plugging procedure):
section 52 continued:

Menefee 3596'
Pt Lookout SS 4426
Mancos Shale 4761
Gallup Sandstone 5552
Greenhorn Limestone 6406
Graneros Shale 6462

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #55151 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington**

Name (please print) HOLLY C PERKINSTitle REGULATORY COMPLIANCE TECHSignature (Electronic Submission)Date 03/18/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #55151 that would not fit on the form

32. Additional remarks, continued

Dakota 6487
Burro Canyon Sandstone 6722
Morrison Formation 6761