

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NMSF 077123

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Warren LS

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
5 M

2. Name of Operator
BP America Production Company

9. API Well No.
30-045-32533

3a. Address
P.O. Box 3092 Houston, TX 77079-2064

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Basin DK & Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
830' FSL 1560; FEL SWSE Sec 24 T 28N R 09W

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Spud's Set
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please see attached Spud & Set Report. (hard copy sent due to WIS system down)

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 03/11/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAR 23 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Warren LS 5M
Spud & Set Subsequent Report
03/11/2005
30-045-32533

02/04/05 MIRU & SPUD 12 1/4" HOLE & AIR DRILL TO 226'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 226'. CMT SURF. CSG w/READY MIX TYP 1-2 W/ 20% FLY ASH DOWN CSG., DROP PLUG, DISP. W/ 12 BBLS. WATER, DID NOT BUMP PLUG. CMT CIRC. TO SURF. *sacks ?*

PRES TEST CSG TO 250 / 750 PSI 30 MIN. OK.

TIH; TAG CMT @193'; DRILL 8 3/4" HOLE 193' - 2390'. . **TIH & LAND 7", 20#, J-55 ST&C CSG @2380'**. RUN 19 CENTRALIZERS. TIH & CMT 7" CSG; LEAD & SCAVENGER; 274 SXS CLS G CMT; DENSITY 11.7 ppg; YIELD 2.610 cuft/sk. TAIL w/65 sx CLS G; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. FULL RETURNS TO SURFACE. PRESS TST 7" CSG TO 1500 PSI; 30 MIN. OK. TIH & DRILL 6 1/4" HOLE 2330' TO **6740' TD - 02/21/05**. TOH & LD KELLY.

02/21/05 TIH & LAND 4 1/2" 11.6#, J-55 CSG @6679'. CIRC w/AIR & WK PIPE 6634' - 6717' (BRIDGES DOWN TO 6681') HOLE; STARTED DUSTING THEN LOOKS WET (WTR) - PIPE STARTED STICKING. WK CSG JT BACK UP TO 6675' - PIPE STUCK & PACKED OFF. WK PIPE WHILE WAITING ON FISHING TOOLS. RU & FILL CSG w/30 bbls WTR. TIH w/CHEMICAL CUTTING TOOLS. CORRELATE ON DEPTH & MAKE CUT ON CSG @6200'. PULL PIPE FREE. FISH LEFT IN HOLE FROM BOTTOM UP.

TIH & SET RETAINER & FILL CSG ANNULUS w/83 bbls WATER. MIX & PMP (SQZ BELOW RETAINER: 5 bbls WTR; 225 SXS 13 ppg CMT SLURRY; 160 sxs 9.5 ppg LITE CRETE SLURRY & 250 SXS 16.2 ppg TAIL SLURRY. RECOVERED 5 - 6 bbls CMT / CIRCULATED UNTIL RETURNS CLEAN.

02/23/05 TIH w/6 1/4" BIT & TAG TOP of CMT @2324'. DRILL HARD CMT ABOVE RETAINER. WASH OUT BELOW RETAINER TO 2430'. **DRILL CMT TO 2438' & CIRC CLEAN.**

TIH & SIDETRACK DRILL 6 1/4" HOLE 2438' - 2676' 02/27/05. TOH & LAY DN DIR TOOLS. TIH & SET CIBP @2332'. PRS TEST CIBP TO 700 PSI. OK. PU / MU 5 3/8 OD SMITH TRACK MASTER WHIP STOCK ASSY & TIH. TAG CIBP 2338'. SET & SHEAR OFF WHIP STOCK. BTM OF WHIP STOCK 2338'. TOP 2324'. MILL OUT SIDE TRACK WINDOW ; 2324' - 2337'. CIRC CLEAN.

02/28/05 DRILL OUT WINDOW 2337' - 2422'. BLOW HOLE CLEAN. TIH CUT 266' OF DRILG LINE. TEST CROWN O MATIC OKAY. DRL 2422' - **6673' TD ON 03/02/05**.

03/02/05 TIH & LAND 4 1/2" 11.6#; P-110 CSG @6673'. TIH & CMT W/160 SX LEAD; 9.5 PPG LITCRETE; TAIL 205 SXS CL G 50/50 POZ + ADDITIVES.

Top of Cement will be reported on completion