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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
5.	Lease Number SF-078001-B
. Type of Well 6.	If Indian, All. or
GAS 2005 MAR 16 PM 2 52	Tribe Name
. Name of Operator 7.	Unit Agreement Name
BURLINGTON NM	Huerfano Unit
RESOURCES OIL & GAS COMPANY	
	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 MAR 2005 91	Huerfano Unit #1271 API Well No. 30-045-32720
Location of Well, Footage, Sec., T, R, M	Field and Pool
1410' FNL, 255' FWL, Sec. 26, T26N, R10W, NMPM, 5	Basin Dakota . County and State San Juan Co, NM
Ver 17 UL O. Baller	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	R DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Pla	
Notice of Intent Abandonment Change of Pla Recompletion New Construct Subsequent Report Plugging Back Non-Routine	ction Fracturing
Notice of Intent Abandonment Change of Pla Recompletion New Construct	ction Fracturing off
Notice of Intent Abandonment Change of Pla X Subsequent Report Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Gasing Repair Water Shut of Altering Casing Conversion to the conversion to	ction Fracturing off
Notice of Intent Abandonment Change of Plate X Subsequent Report Recompletion New Construct Final Abandonment Plugging Back Non-Routine Gasing Repair Water Shut of Altering Casing Conversion to X Other - Drilling Operations 3/7/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drill: 3/13/05 Drill to TD @ 6940'. Circ hole clean. TOOH. 3/14/05 TIH w/161 jts 4 ½" 10.5# J-55 ST&C csg set @ 6936'. FIRS	tion Fracturing off to Injection ing ahead. ST STAGE: Cmtd w/18 s
Notice of IntentAbandonmentChange of PlaXSubsequent ReportPlugging BackNon-RoutineFinal AbandonmentCasing RepairWater Shut of Altering CasingConversion to Conversion to X13.Describe Proposed or Completed Operations3/7/05MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drill: 3/13/05 Drill to TD @ 6940'. Circ hole clean. TOOH. 3/14/05 TIH w/161 jts 4 ½" 10.5# J-55 ST&C csg set @ 6936'. FIR: Premium Lite cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1 loss (56 cu ft). Tail w/408 sxs Premium Lite HS cmt w/.25 pps celloflake, 1% fluid loss (808 cu ft). Displaced w/	ction Fracturing off to Injection
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Notice of Intent Abandonment Change of Plate X Subsequent Report Recompletion New Construct Final Abandonment Plugging Back Non-Routine Altering Casing Conversion to X Other - Drilling Operations 3/7/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drill: 3/13/05 Drill to TD @ 6940'. Circ hole clean. TOOH. 3/14/05 TIH w/161 jts 4 ½" 10.5# J-55 ST&C csg set @ 6936'. FIR: Premium Lite cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1 loss (56 cu ft). Tail w/408 sxs Premium Lite HS cmt w/.25 pps celloflake, .3% CD-32, 0.4% SMS, 1% fluid loss (808 cu ft). Displaced w/	tion Fracturing off to Injection ST STAGE: Cmtd w/18 s L, 0.4% SMS, 1% fluid elloflake, 6.25 pps L (50 bbls wtr. Circ 2 tum chloride, .25 pps L w/ 674 sxs Premium
Notice of IntentAbandónmentChange of PlaXSubsequent ReportPlugging BackNon-RoutineFinal AbandonmentCasing RepairWater Shut ofXOther - Drilling OperationsAltering CasingConversion of3/7/05MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drill:3/13/05Drill to TD @ 6940'. Circ hole clean. TOOH.3/14/05TIH w/161 jts 4 ½" 10.5# J-55 ST&C csg set @ 6936'. FIRSPremium Lite cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1loss (56 cu ft). Tail w/408 sxs Premium Lite HS cmt w/.25 pps celloflake, .3% CD-32, 0.4% SMS, 1% fluid loss (808 cu ft). Displaced w,bbls cmt to surface.3/15/05SECOND STAGE: Cmtd w/ 9 sxs Premium Lite FM w/3% calcicelloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (27 cu ft). TaiLite FM w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1,	ction Fracturing off to Injection ST STAGE: Cmtd w/18 s L, 0.4% SMS, 1% fluid elloflake, 6.25 pps L /50 bbls wtr. Circ 2 ium chloride, .25 pps L w/ 674 sxs Premium .4% SMS, .4% fluid 1
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