

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-23129

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-25

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 85

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **M** : **790** feet from the **South** line and **850** feet from the **West** line

Section **36** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7494' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests permission to Plug & Abandon the subject well per the attached procedure, current and proposed wellbore schematic.

* Plug 7 modify - 3546' to 4109'

Spud Date:

8/12/1983

Rig Released Date:

8/25/1983

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Staff Regulatory Technician

DATE

8/27/11

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

APPROVED BY:

Branch

TITLE

Deputy Oil & Gas Inspector,

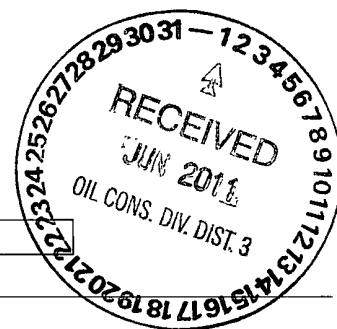
District #3

DATE

6/9/11

Conditions of Approval (if any):

A



ConocoPhillips
SAN JUAN 30-5 UNIT 85
Expense - P&A

Lat 36° 45' 50.076" N

Long 107° 18' 51.3" W

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	2-3/8"	Length:	44
Packer:	No	Size:		Depth:	

7. PU and TIH with string mill on 2-3/8" tubing to PBTD @ 8650'. Load casing with water and circulate well clean. Drop standing valve and pressure test tubing to 1000 psi. Pull standing valve and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. TOOH with tubing, RU wireline and run CBL from 4000' to 3200'.

8. Plug 1 (Dakota, 8600-8650', 8 Sacks Class B Cement)

TIH and tag PBTD @ 8650'. Mix and pump 12 sx Class B cement inside casing to cover the Dakota top.

9. Plug 2 (Gallup, 7782-7882', 12 Sacks Class B Cement)

PUH to 7882'. Mix and pump 12 sx Class B cement inside casing to cover the Gallup top.

10. Plug 3 (Mancos, 6970-7070', 12 Sacks Class B Cement)

PUH to 7070'. Mix and pump 12 sx Class B cement inside casing to cover the Mancos top.

11. Plug 4 (Mesaverde, 6344-6444', 12 Sacks Class B Cement)

PUH to 6444'. Mix and pump 12 sx Class B cement inside casing to cover the Mesaverde top.

12. Plug 5 (Intermediate Casing Shoe, 4584-4684', 12 Sacks Class B Cement)

PUH to 4684'. Mix and pump 12 sx Class B cement inside casing to cover the Intermediate Casing Shoe.

13. Plug 6 (Pictured Cliffs through the Fruitland, 4158-4421', 24 Sacks Class B Cement)

PUH to 4421'. Mix and pump 24 sx Class B cement inside casing to cover the Pictured Cliffs top through the Fruitland top.

3546 - 41091

14. Plug 7 (Kirtland through the Ojo Alamo, 3604-3921', 28 Sacks Class B Cement)

PUH to 3921'. Mix and pump 28 sx Class B cement inside casing to cover the Kirtland top through the Ojo Alamo top. TOOH with tubing.

15. Plug 8 (Nacimiento, 2305-2405', 53 Sacks Class B Cement)

Perforate 3 HSC holes @ 2405'. Establish an injection rate into the squeeze holes. TIH and set a cement retainer @ 2355'. Mix and pump 53 sx class B cement, squeeze 41 sx outside casing and leave 12 sx inside casing to cover Nacimiento top. TOOH with tubing.

16. Plug 9 (Surface - 424', 160 Sacks Class B Cement)

Perforate 3 HSC holes @ 424'. Establish an injection rate into the squeeze holes. Mix and pump approximately 160 sx class B cement down casing until good cement returns from surface. Shut well and WOC.

17. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location per BLM stipulations.

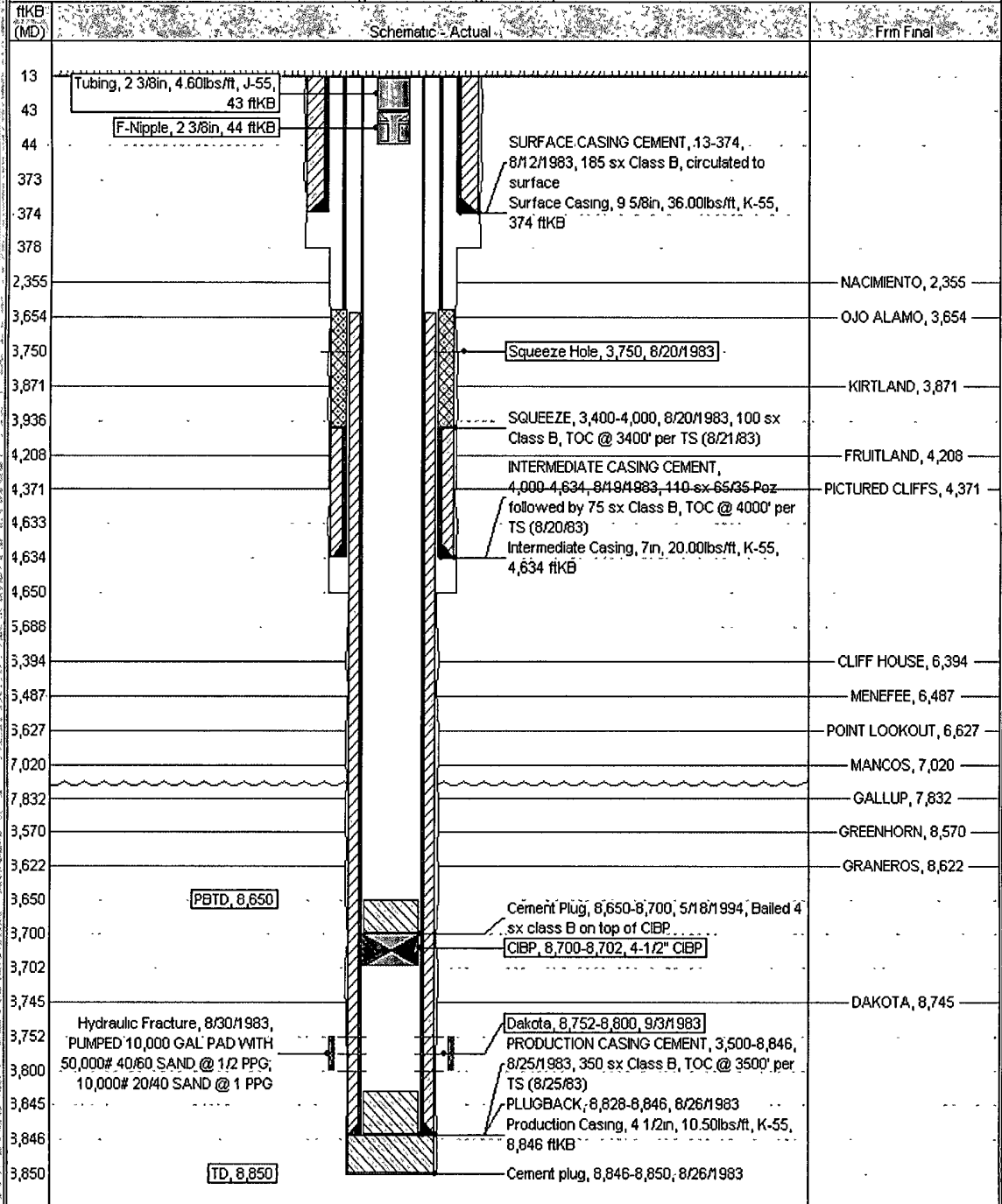
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #85

API / UOM 3003923129	Surface Legal Location 30N-05W-36-M	Field Name DK	License No.	State / Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 7,494.00	Original KB/RT Elevation (ft) 7,507.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: Vertical - Original Hole, 5/26/2011 6:56:48 AM



Proposed P&A

ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #85

API/UNI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003923129	30N-05W-36-M	DK		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original PS/PT Elevation (ft)	PG Ground Distance (ft)	PG Casing Floor/DL Elevation (ft)	PG Tubing Header/DL Elevation (ft)		
7,494.00	7,507.00	13'00				

Well Config: Vertical - Original Hole 1/1/2020

