

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JUN 14 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. **Type of Well**  
GAS5. **Lease Number**  
SF-0807126. **If Indian, All. or  
Tribe Name**2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**7. **Unit Agreement Name**  
San Juan 30-6 Unit3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**  
San Juan 30-6 Unit 82A9. **API Well No.**

30-039-25657

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1850' FNL &amp; 965' FWL, Section 20, T30N, R6W, NMPM

10. **Field and Pool**  
Blanco MV / Basin DK11. **County and State**  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Commingle**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to remove the packer in the subject well and commingle the Blanco Mesaverde and Basin Dakota formations per the attached procedure and current well bore schematic. The DHC will be filed as soon as possible.

**14. I hereby certify that the foregoing is true and correct.**Signed *Crystal Tafoya* Crystal TafoyaTitle: Staff Regulatory TechnicianDate 6/14/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title \_\_\_\_\_

Date JUN 15 2011**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD***PC*

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT 82A**  
**Rig Uplift - Commingles**

Lat 36° 48' 0.828" N

Long 107° 29' 28.896" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. Caution: For possible obstructions in tubing, set appropriate barriers.
  3. ND wellhead, NU BOP. PU and remove tubing hanger, TOO H and LD short string (per pertinent data sheet).
  4. PU and remove tubing hanger, TOO H and LD long string (per pertinent data sheet). Release seal assembly from the Baker Model D Packer with a rotated pickup. If the seal assembly does not come out with rotation, try a straight lift out. If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.
- Visually inspect tubing and record findings in Wellview. Make note of paraffin, corrosion or scale, obtain a sample and notify the engineer.
5. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOO H with complete packer assembly.
  6. TIH with tubing (detail below) using Tubing Drift Check Procedure. Tag for fill. If more than 20' of fill was encountered, PU air package and clean out to PBTD. Obtain a sample of fill to give to the engineer. If scale was on the tubing, spot acid. Contact engineer to request an acid job. PU and land tubing.

<b>Run Same BHA:</b>	No	<b><u>Tubing and BHA Description</u></b>	
<b>Tubing Drift ID:</b>	1.901"	1	2-3/8" muleshoe/ expendable Check
<b>Land Tubing At:</b>	7615'	1	2-3/8" (1.780" ID) F-nipple
<b>KB:</b>	12'	1	2-3/8" 4.70# J-55 EUE tubing joint
		1	2-3/8" 4.70# J-55 pup joint (2')
		241	2-3/8" 4.70# J-55 EUE tubing joints
		X	Pup joints to achieve proper landing depth
		1	2-3/8" 4.70# J-55 EUE tubing joint

7. ND BOPE, NU Wellhead. Pressure test tubing slowly with air package as follows: pump 3 BBL pad, drop ball, pressure tubing up to 500 psi and bypass air. Monitor pressure for 15 min, then pump off expendable check. Note in Wellview the pressure at which the check pumped off.
8. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

**Tubing Drift Check**

**Procedure**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing, (i.e.—2 3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.6 UNIT #82A

API/UWI 3003925657	Surface Legal Location 1225-FR, 225-FWL, 25-02242222	Field Name BASSIN DAKOTA (APPROVED C. 1997)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,290.00	Original KB/RT Elevation (ft) 6,302.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,302.00	KB-Tubing Hanger Distance (ft) 6,302.00	

Well Config: -Original Hole, 6/10/2011 6:42:31 AM

