

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 13 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE)), 1020' FNL & 1045' FEL, Section 1, T29N, R7W, NMPM

Bottomhole: Unit G (SWNE), 1953' FNL, & 1933' FEL, Section 1, T29N, R7W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078945

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 84B

9. API Well No.

30-039-30868

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

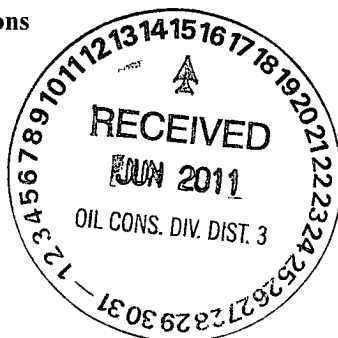
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



ACCEPTED FOR RECORD

JUN 14 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 6/9/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 29-7 Unit 84B
API# 30-039-30868
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/06/2011 RU W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 3330'. RD W/L 4/6/11.

04/13/2011 RU W/L, RIH w 3 3/4" guage ring. Run GRL. RD W/L 4/15/11.

04/22/2011 Install Frac valve, PT csg to 6600#/30 min @10:00 hrs on 4/22/11. Test – OK. ✓

04/22/2011 RU W/L to Perf **Dakota** w/ .34" diam. – 1 SPF @ 8284', 8292', 8296', 8298', 8302', 8304', 8306', 8308', 8310', 8316', 8320', 8322', 8324', 8328', 8330', 8334', 8340', 8348', 8352', 8358' = 20 Holes. 2SPF @ 8364', 8366', 8368', 8370', 8374', 8378', 8382', 8384', 8388', 8394', 8400', 8402', 8404', 8406', 8412', 8416', 8418', 8424', 8428', 8432' = 40 Holes. Dakota Total Holes = 60. Acidize w/ 10bbbls 15% HCL. Frac w/ 40,278gals 70% SlickWater and 40,432# of 20/40 Arizona Sand. N2: 2,417,000SCF. Set CFP @ 6,750'.

04/27/2011 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1 SPF @ 6046', 6102', 6108', 6130', 6146', 6178', 6220', 6226', 6236', 6244', 6254', 6262', 6268', 6282', 6338', 6354', 6416', 6444', 6450, 6470', 6447', 6500' = 22 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 35,070 gals 70% SlickWater and 92,294# of 20/40 Arizona Sand. N2: 1,249,000SCF. Set CFP @ 6,026'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1 SPF @ 5544', 5560', 5570', 5582', 5592, 5630', 5668', 5684', 5756', 5762', 5782', 5804', 5810', 5816', 5820', 5850', 5874', 5904', 5916', 5926', 5934', 5960', 5974', 5986', 6012'. = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 34,692 gals 70% SlickWater and 91,388# of 20/40 Arizona Sand. N2: 1,176,000SCF. Set CFP @ 5,518'.
Perf **Lewis** w/ .34" diam. 1 SPF @ 5004', 5010', 5020', 5066', 5076', 5124', 5134', 5148', 5160', 5170', 5204', 5220', 5236', 5244', 5276', 5304', 5340', 5354', 5388', 5404', 5416', 5440', 5480'. = 23 Holes.

04/28/2011 Frac w/ 33,096gals 75% Visco Elastic and 80,894# of 20/40 Arizona Sand. N2:2,024,000SCF. Start flowback.

04/30/2011 RIH w/ CBP set @ 4,000'. RD Flowback & Frac Equip.

05/23/2011 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

05/24/2011 Tag CBP set @ 4,000' M/O. ✓

05/24/2011 Started selling MV gas thru GRS. CO & M/O CFP @ 5,515'.

05/25/2011 CO & M/O CFP @ 6,012'. CO & M/O CFP @ 6,748'. C/O to PBTD @ 8440'. Flowback.

05/25/2011 Started selling DK gas with MV gas thru GRS. ✓

06/01/2011 CO to PBTD @ 8,440'. Flowtest MV/DK.

06/02/2011 RIH w/ 269 jts. 2 3/8", 4.7#, J-55 tbg. Set @ 8,355' w/ F-nipple @ 8,354'.

06/03/2011 ND BOPE. NU WH. RD RR @ 19:00hrs on 6/3/11.