

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**JUN 09 2011**

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit O (SW/SE), 720' FSL & 2122' FEL, Section 1, T25N, R6W, NMPM

5. **Farmington Field Office**
Lease Number Management
~~SF-08885~~ SF-078885

6. **If Indian, All. or**
Tribe Name

7. **Unit Agreement Name**
CANYON LARGO UNIT

8. **Well Name & Number**
CANYON LARGO UNIT 250P

9. **API Well No.**
30-039-30878

10. **Field and Pool**
BLANCO MV / BASIN DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD**JUN 13 2011**

FARMINGTON FIELD OFFICE
BY SCV



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 06/01/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

Canyon Largo Unit 250P
API# 30-039-30878
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 03/29/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL logs from 7446' to 15' KB. TOC @ 2338'. (7" shoe @ 3076'). RD W/L.
- 05/02/11 Install Frac valve. PT csg to 6600#/30min @ 09:30hrs. on 05/02/11. Test Ok. RU Warrior W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7254', 7258', 7262', 7275', 7278', 7280', 7283', 7290', 7294', 7298', 7322', 7332', 7338' = 26 Holes. 1SPF @ 7136', 7140', 7144', 7148', 7152', 7158', 7163', 7166', 7169', 7174', 7176', 7182', 7184', 7187', 7200', 7220', 7226', 7236', 7240', 7244', 7248', 7250' = 22 Holes. Total Dakota Holes = 48.
- 05/03/11 Started w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (7136' - 7338') w/ 40,068gals 70% Foam Slick Water pad w/ 40,117# 20/40 Arizona Sand. Pumped 107bbbls fluid flush. Total N2:2,317,000SCF. Set CFP @ 6750'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5448', 5432', 5403', 5398', 5332', 5327', 5297', 5293', 5269', 5264', 5246', 5241', 5228', 5222', 5207', 5186', 5184', 5172', 5166', 5163', 5156', 5151', 5128', 5126', 5123', 5121' = 26 Holes. Start w/ 2% KCL. Acidize w/10bbbls of 15% HCL. Frac'd (5121' - 5448') w/ 34,314gals 70% Quality N2 Slick Foam pad w/ 100,815# of 20/40 Arizona sand. Pumped 77bbbls foam flush Total N2:1,389,000SCF. Start Flowback. RD Frac Equip & W/L.
- 05/05/11 RU BWWC W/L. RIH w/ CBP set @ 4850'. CBP did not hold at sheer pins & leaked. TOH to set another CBP. RIH, w/ CBP @ 4830'. RD W/L & flowback..
- 05/17/11 MIRU DWS 26.
- 05/18/11 ND WH. NU BOPE. PT BOPE. Test - OK. Tag top CBP @ 4830'.
- 05/19/11 Continue tag & MO CBP @ 4830' & 4850'.
- 05/20/11 CO & M/O CBP @ 6750'. CO fill to PBTD @ 7454'. Started selling MV & DK gas thru GRC. ✓
- 05/26/11 Flow test MV & DK. Blow / Flow.
- 05/28/11 Run Spinner on DK. Shut down for Holiday weekend.
- 05/31/11 CO fill, RIH w/ 232jts, 2 3/8", 4.7#, J-55 tbg set @ 7290' w/ F-Nipple @ 7289'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/31/11.