Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natu	ral Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	88240		WELL API NO.		
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-31031		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Ga	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·			I .	
87505				F-078738	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name San Juan 30-5 Unit		
1. Type of Well: Oil Well Gas Well Street			8. Well Number	8. Well Number 82M	
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company			217817		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK		
4. Well Location					
	O	15	0	. Park line	
Unit Letter H : 201					
Section 26		ange 5W		Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
7063' GR					
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING '	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_	P AND A	
-	_				
DOWNHOLE COMMINGLE					
OTHER.		OTUED.			
OTHER:	lated amountions (Clearly state all s	OTHER:	d give newtinent det	os including estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.					
Proposed perforations are: MV - 4089' - 6581'; DK - 8218' - 8418' These perforations are in TVD. As referenced in Order # R- 10771 interest owners were not re-notified. BR will use some form of the subtraction method to establish an allocation for commingled wells. DHC 3609 AZ Spud Date: Rig Released Date:					
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BR will use some form of the subtraction method to establish an allocation for commingled wells. DHC 3609 AZ Spud Date: Rig Released Date:					
UFIC				So DIV DIO S	
Spud Date:	· Rig Rele	ased Date:		The DIV DIST 3 NO	
				- \620 1500	
				25057505 A151/10	
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.					
SIGNATURE Ween Rycliques TITLE Staff Regulatory Technician DATE 6/10/11					
Type or print name Arleen R. Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 326-9517					
For State Use Only		eputy Oil & G	as Inspector.		
		eputy Oil & G Distric	#3	H.W. : 7 0014	
APPROVED BY:	TITLE_	- Distile		DATE JUN 1 7 2011	
Conditions of Approval (if any):					
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