DIL CONS. DIV. DIST. 3

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Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 PRELIMINARY 🛛 PRODUCTION ALLOCATION FORM FINAL | REVISED \ Commingle Type Date: 5/16/2011 SURFACE DOWNHOLE API No. 30-045-35088 Type of Completion NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3525AZ Lease No.NM-B1-0603-0044 State Well Name Well No. Blanco Com A #6B Unit Letter Section Township County, State Range Footage T030N 1889' FSL & 1357' FEL Surf-J R008W San Juan County, 36 BH-J 36 T030N **R008W** 2266' FSL & 1817' FEL New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 5/5/11 **PERCENT CONDENSATE** PERCENT **FORMATION GAS MESAVERDE** 4% 35% 96% 65% **DAKOTA** JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields. APPROVED BY **DATE** TITLE **PHONE** Engineer 505-599-4076 Bill Akwari Engineering Tech. 505-326-9743 Kandis Roland

No Federal Mineral