178793031 - 723 R	,
BURLINGTON OIL CONS. DIV. DIST. 3 DUCTION ALLOCATION FOR SER AL 91.91.71	678

			RLING SOUF		27. COV	ECEIVER UNIZOIL US. DIV. DIST. 3	6789101123	Statu	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006	
BURLINGTONE OF CONS. DIV. DIST. 3 POPULATION ALLOCATION FOR MELLENS TO THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CENTER OF THE CONS. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIV. DIV. DIV. DIST. 3 POPULATION FOR MELLENS TO THE CONS. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV								PRELIMINARY ☐ FINAL ☑ REVISED ☐		
Commingle Type								Date: 5/18/2011		
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35182		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3471AZ		
								Lease No. SF-077652		
Well Name East								Well No. # 9N		
Unit Letter Surf- M BH- L	Section 25 25	Townsh T031N T031N	N R012W			ootage & 1220' FWL & 1021' FWL			County, State San Juan County, New Mexico	
Completion	Date	Test Me	thod							
HISTORICAL FIELD TEST PROJECTED OTHER										
								M.		
FORMATION			GAS	PE	ERCENT	CONDI	ENSAT	E	PERCENT	
MESAVERDE			631 MMCF		54%				89%	
DAKOTA			528 MMCF		46%		· :==v=		11%	
			1159							
JUSTIFICATION OF ALLOCATION: These percentages are based upon offset wells. Condensate percentages are based upon the historical formation yields.										
	and the second second							7.3		
APPROVED BY			DATE		TITLE			PHONE		
x 5 19 11				Engineer			505-599-4076			
Bill Akwa	ari	7								
x Kandin Roland 5/17/1				1	Engineering Tech.			505-326-9743		
Kandis Roland						. 	· · ·			