	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-35259
1301 W Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM		NM -33054
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Trail Canyon
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Tran Canyon
PROPOSALS.)	<u></u>	8. Well Number 4A
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas C	ompany LP	14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK
4. Well Location		
i	1 fact from the South line and 14	40 foot from the West line
Section 8	Township 32N Range 8W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 'GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO:	DOCUMENT DEPONT OF
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: □	
	eleted operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	Tree, and the state of the stat	ttuen wencore diagram of proposed completion
or recompletion.		
It is intended to drill and complete the	ne subject well in the Blanco Mesaverde (pool 72319)	and the Basin Dakota (pool 71599). The
	ording to Oil Conservation Division Order Number 11:	
provided after the west is completed		
been notified in writing of this appli	. Commingling will not reduce the value of the produc	ction. The Bureau of Land Management has
been notified in writing of this appli	. Commingling will not reduce the value of the produc	ction. The Bureau of Land Management has
	. Commingling will not reduce the value of the producation.	ction. The Bureau of Land Management has
	. Commingling will not reduce the value of the produc	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforation	ction. The Bureau of Land Management has
	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforation	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36 Interest is common, no notification is	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm	ingled wells.  Ction. The Bureau of Land Management has  RECEIVED  OIL CONS. DIV. DIST. 3
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm	ingled wells.  Ction. The Bureau of Land Management has  RECEIVED  OIL CONS. DIV. DIST. 3
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm	ction. The Bureau of Land Management has
Proposed perforations are: MV - 36  Interest is common, no notification is  BR will use some form of the subt  DHC  Spud Date:	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm	ingled wells.  PECEIVED  OIL CONS. DIV. DIST. 3
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm 3608 AZ  Rig Released Date:	ingled wells.  See and belief.
Proposed perforations are: MV - 36  Interest is common, no notification is  BR will use some form of the subt  DHC  Spud Date:	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm 3608 AZ  Rig Released Date:	ingled wells.  See and belief.
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE Week R. K.	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm 3608 A7  Rig Released Date:  above is true and complete to the best of my knowled  TITLE Staff Regulatory Te	ingled wells.  Sechnician DATE 5/21/11
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE Week R. K.	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm 3608 AZ  Rig Released Date:	ingled wells.  Sechnician DATE 5/21/11
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE College R. Ke	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm  3608 A7  Rig Released Date:  above is true and complete to the best of my knowled  Clipper TITLE Staff Regulatory Tellywood E-mail address: arleen.r.kellywood@conor.	ingled wells.  Sechnician DATE  Cophillips.com  PHONE: 505-326-9517
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE Week R. K.	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm  3608 A7  Rig Released Date:  above is true and complete to the best of my knowled  Clipper TITLE Staff Regulatory Tellywood E-mail address: arleen.r.kellywood@conor.	ingled wells.  Sechnician DATE  Cophillips.com  PHONE: 505-326-9517
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm  3608 A7  Rig Released Date:  above is true and complete to the best of my knowled  Clipper TITLE Staff Regulatory Tellywood E-mail address: arleen.r.kellywood@conor.	ingled wells.  Sechnician DATE  Cophillips.com  PHONE: 505-326-9517
Proposed perforations are: MV - 36 Interest is common, no notification is BR will use some form of the subt DHC Spud Date:  I hereby certify that the information SIGNATURE College R. Ke	Commingling will not reduce the value of the producation.  80' - 6299'; DK - 8055' - 8294' These perforations necessary.  raction method to establish an allocation for comm  3608 A7  Rig Released Date:  above is true and complete to the best of my knowled  Clipper TITLE Staff Regulatory Tellywood E-mail address: arleen.r.kellywood@conor.	ingled wells.  Sechnician DATE 5/21/11