District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
On and the Design than Programme Telephones	(505) 326-9841 e-mail address: LI	Jacoby@hr ing com			
Operator: Burlington Resources Telephone:  Address: 3401 East 30th Street, Farmington, New Mexico, 87402	(505) 326-9841 e-mail address: <u>LI</u>	iasery@br-inc.com			
	IIII Otar/Otar A See 12 T C	00 B 10W			
	lity or well name: <u>Lackey A No. 1R</u> API #: <u>30045237070000</u> U/L or Qtr/Qtr <u>A</u> Sec <u>12 T 29</u> R <u>10W</u>				
County: San Juan Latitude  Surface Owner: Federal State Private Indian	e <u>36.7446</u> Longitude - <u>107.8297</u> NAD: 1927	<b>⊠</b> 1963 □			
	Polon grade tonk				
Pit Type: Drilling □ Production □ Disposal □	Below-grade tank  Values 60 kbl. Time of fluids Produced Water and Incidental Cit.				
Workover Emergency	Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil  Construction material: Fiberglass				
Lined Unlined U	Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic Thickness mil Clay	No. Tank in place prior to Rule 50.	• • • • •			
Pit Volumebbl	Talk in place prior to reare 50.				
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	( 0 points) 10			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0			
Distance A - 11 male - 1 male	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canais, ditches, and perennial and epinemeral watercourses.)	1000 feet or more	( 0 points) 20			
	Ranking Score (Total Points)	30			
If this is a nit alogues (1) Attach a diagram of the facility showing the nit?		to discount location. (shock the emits how if			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite  offsite  facility  Houck #3M*. (3) Attach a general description of remedial action taken including remediation start					
date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, she		attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	tions.				
Additional Comments:		/A / A			
* Disposal Location: Houck # 3M; N36°44.593', W107° 50.309'; Lease N	o. NMSF-077092; API # 3004530792.				
Cubic Yardage Disposed at Houck #3M: 420 yd³, per Mr. Pat Montoya of	M&M Trucking.	05			
		69 1.3 4. A			
Therefore and G. should be in Company in the control of the body	S. J. J. J. J. S. F. Alexander and A. A.	S 5 0 7 \ S			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	is <b>Z</b> , a general permit <b>, or an (attached) alterna</b>	ne above-described:pte-or below-grade tank live OCD-approved plan .			
110/C		-			
Date: 3118/05					
Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: Printed Name/Title SEPUTY OIL & GAS INSPECTOR, DIST. 69 Signature Signature Signature					

	CLIENT: BUYlington Resources	ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	C.O.C. NO:				
	FIELD REPOF	RT: CLOSURE VERIFICATION	PAGE No: 1 of 2				
		Y A WELL #: 1R PIT: Steel tank 12 TWP: 29N RNG: 10W PM: NUMM CNTY: SJ ST: N CONTRACTOR: LAR	DATE STARTED: 3/105 DATE FINISHED: 3/9/05  ENVIRONMENTAL SPECIALIST: MPM				
Final	DISPOSAL FACILITY:	FT. x 20 FT. x 5 FT. DEEP. CUB  REMEDIATION METH  LEASE: F	IC YARDAGE: 420 Per F. Iod: Houck #3M ORMATION:				
3.	FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 35 FT. 100° FROM WELLHEAD.  DEPTH TO GROUNDWATER: 10 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 20  NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM  SOIL AND EXCAVATION DESCRIPTION:  STEEL TANK INSTALLED  Thirms Les, said to set-up temperary and move on.						
	SCALE  O FT  PIT PERIM	FIELD 418.1 CALCULATIONS  TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON  None taken this day.  OVM  PESILITS  PI	DILUTION READING CALC. ppm				
		RESULTS  SAMPLE FIELD HEADSPACE PID (ppm)  13 Bilow 754 pm o 2/2'TD 531 ppm o 3  Huter  4  5  LAB SAMPLES  SAMPLE ANALYSIS TIME  Tont	15				
	TRAVEL NOTES: CALLOUT	:ONSITE:					

CLIENT: Burnington	Envirotech Inc.	LOCATION NO:	
Resources	ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	C.D.C. ND:	
FIELD REPOF	CT: CLOSURE VERIFICATION	PAGE No: 2 of 2	
	Y A WELL #: IR PIT:  12 TWP: 29N RNG: IUW PM: NMPM CNTY: SJ ST: NM	DATE STARTED: 3/1/05 DATE FINISHED: 3/9/05	
QTR/FDDTAGE:	AA \ AA	ENVIRONMENTAL MPM SPECIALIST:	
	5 FT. x 28 FT. x 15 FT. DEEP. CUBIC REMEDIATION METHOLOGICAL RESE: FOR	3.4	par Pat Youtu
	KS: PIT LOCATED APPROXIMATELY 39 FT. 1  NEAREST WATER SOURCE: 0 NEAREST SURFACE	· · · · · · · · · · · · · · · · · · ·	
NMDCD RANKING SCORE:	NMOCD TPH CLOSURE STD: 100 PPM	CHECK ONE	
SOIL AND EXCAVATION	N DESCRIPTION:	PIT ABANDONED STEEL TANK INSTALLED	
	ed 100 8.3 screened with their PID	). S/W Tony Candela	iria
	is to LF on the same lease and		
to site. Informed	Ed Hasely of results. Estimated sons. LF at the Houck #3M Leuse #	te yardaze at 340 NMSF-077092	) 492
at Correst	GPS N36° 44.593' API # W107° 50.300 FIELD 418.1 CALCULATIONS	30-045-30792	
	TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DI	<del></del>	
SCALE	15.15 5 Pt COMP 5 20	1 0.0052 36.1 ppm	١,
0 FT	OVIM		
PIT PERIM	RESULIS	PROFILE	
,	SAMPLE FIELD HEADSPACE PID (ppm)  1 W. Wall to DOM		
See Shoot I of 2	2 E. Wall 1 ppm 0 33 Wall 2 ppm a		
Danny.	5 Batton 7 ppm + 5 Pt Comp 5 ppm *		
ET has s	1000	P" ; ** ** ** ** ** ** ** ** ** ** ** ** *	
been instra		***	
to get be	LAB SAMPLES  SAMPLE ANALYSIS TIME	**	
semple a		- 25 -1	
composite	ن ان سواع		
TRAVEL	wK's		
	ONSITE:		



## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-029

Sample No.:

1

Date Reported:

3/17/2005

Sample ID:

Five Point Composite @ 15' Depth

Date Sampled:

3/9/2005

Sample Matrix:

Soil

Date Analyzed:

3/9/2005

Preservative:

Cool

Analysis Needed:

**TPH-418.1** 

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

## **Total Petroleum Hydrocarbons**

36.1

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Lackey A No. 1R

Michael P. Marguer

Review



## EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: **Burlington Resources** Project #: 92115-021-029 3/17/2005 Sample ID: QA/QC Date Reported: N/A 01-24-TPH.QA/QC Date Sampled: **Laboratory Number:** Sample Matrix: Freon-113 Date Analyzed: 1/24/2005 1/24/2005 Preservative: N/A Date Extracted: Condition: N/A Analysis Needed: **TPH** Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range 05-22-04 1/24/2005 1,389 19.9% +/- 10% 1.735 Blank Conc. (mg/Kg) Concentration **Detection Limit TPH** ND 5.0 Duplicate Conc. (mg/Kg) Sample **Duplicate** % Difference Accept. Range TPH 2,471 2,352 4.8% +/- 30% Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 2,471 2,000 5,030 112.5% 80 - 120% ND = Parameter not detected at the stated detection limit.

Comments:

References:

QA/QC for Lackey A No. 1R, Sample 1

and Waste, USEPA Storet No. 4551, 1978.

Muhal P. Marques

Review

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis os Water