## District I 1625 N. French Dr., Hobbs, NM 88240 District II 130 F.W. Grand Avenue, Artesia, NM 883

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

130 P.W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

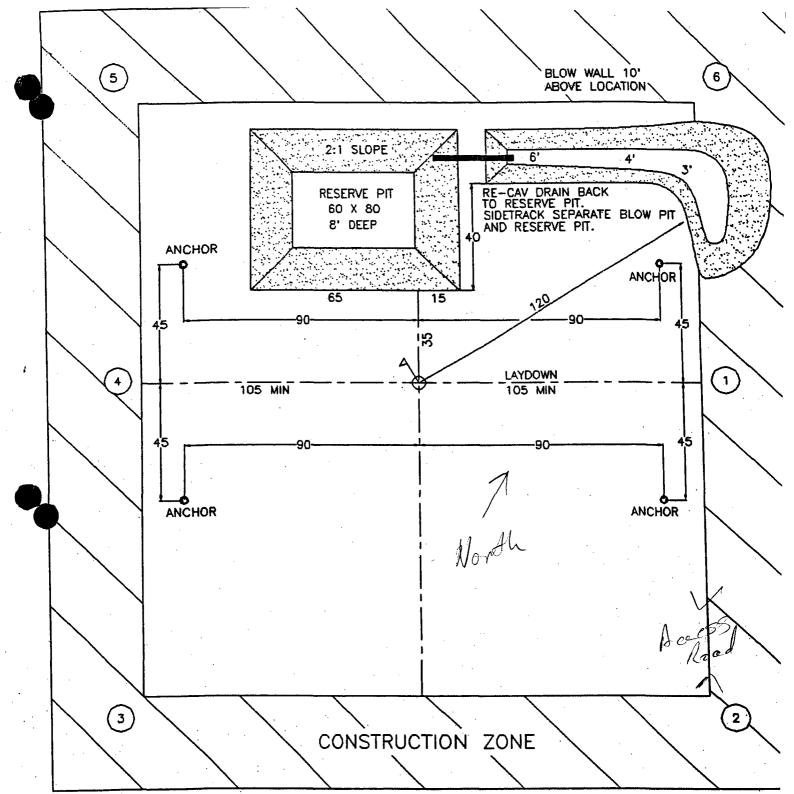
Oil Conservation Division //
1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

1220 South St. Francis I Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank. X Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: clark@br-inc.com 3401 E. 30TH STREET, FARMINGTON, NM 87402 Address Formation: Basin Fruitland Coal 11W Facility or well name: Aztec SRC 9 API#: 30-045-25770 U/L or Otr/Otr 28N NAD: 1927 X 1983 Surface Owner Federal San Juan, NM Latitude 36.65731 Longitude -107 97637 x State Private County: Pit Below-grade tank Type: Drilling Production Disposal Volume: bbl Type of fluid: Workover Emergency Construction material: X Unlined Double-walled, with leak detection? Yes If If not, explain why not. Liner type: Synthetic X Thickness bbl Pit Volume Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) 20 points water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 100 feet or more ( 0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes water source, or less than 1000 feet from all other water sources.) No ( 0 points) 0 points Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) 0 points 20 points **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan 2/8/2005 Date: Printed Name/Title Joni Clark, Sr. Regulatory Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Signature Dewy Foreign MAR 21 2005 ESPUTY OIL & GAS INSPECTOR, DIST. 420



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP