Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1624 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
District II			30-045	-32870
1301 W. Grand Ave., Artesia, NM 88210	Va 7 30 10 2		5. Indicate Type of Lease STATE	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe. NM 87505		6. State Oil & Gas Lease No	FEE
District IV	Santa re, NW 87503		o. State on & Gas Lease No	·
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMSF-0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP NOR PLUG BACK TO A S			7. Lease Name or Unit Agree	ment Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (2001) FOR SUGH		Duff		
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other Comments		5S	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 1453	.0
3. Address of Operator			10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location			Basin Fruitland Coal	
Unit Letter C: 845 feet from the North line and 1775 feet from the West line				
Section 5	Township 29N	Range 11W		ty San Juan, NM
的。不過數据 多的 是一個學學	. Elevation (Show whether DR, RK	B, RT, GR, etc.)	海山	
Pit or Below-grade Tank Application X or Closure				
Pit type New Drill Depth to Ground	water > 100' Distance from near	est fresh water well	>1000' Distance from neares	st surface water < 1000'
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume	bbls; Construction Materia	al
12. Check	Appropriate Box to Indica	ite Nature of Not	tice, Report or Other Da	ata
NOTICE OF I	NTENTION TO:	_	SUBSEQUENT REPO	
				ALTERING CASING P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	H-1 1	EMENT JOB	P AND A
07.170	'		_	
	w Drill	X OTHER:	ra portinant dates, including out	timated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /				
Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and				
that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit				
Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
I hereby certify that the information al grade tank has been/will be constructed or cl				
grade tank has been/will be constructed or el	used according to stande D guidelines	, a general permit	or an (attached) alternative OCD-	approved plan
SIGNATURE // MILLI	M //MM///TIT	LE Reg	ulatory Associate	DATE 3/17/2005
Type or print name Philan	na Thompson E-mail add	lress: Pthompson	@br-inc.com Telephone No.	326-9700
For State Use Only		,	•	MAR 2 2 2005
APPPROVED BY	M Local	CEPUTY OIL &	SAS INSPECTOR, DIST. (50	DATE
Conditions of Approval (if any):		LL		DATE
11 (7).	\mathcal{U}			