

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

**30-045-32931**

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

**Walker**

8. Well Number

**#100S**

9. OGRID Number

**14538**

10. Pool name or Wildcat

**Basin Fruitland Coal**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

**BURLINGTON RESOURCES OIL & GAS COMPANY (P.L.C.)**

3. Address of Operator

**3401 E. 30TH STREET, FARMINGTON, NM 87402**

4. Well Location

 Unit Letter **F** : **1630** feet from the **North** line and **1510** feet from the **West** line  
 Section **3** Township **29N** Range **12W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5802' GL**

Pit or Below-grade Tank Application

☒ or Closure ☐Pit type **New Drill** Depth to Groundwater **>100'** Distance from nearest fresh water well **>1000'**Distance from nearest surface water **>1000'**

Pit Liner Thickness:

**12**

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐

OTHER:

New Drill Pit ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Philana Thompson*

TITLE

**Regulatory Associate**

DATE

**3/19/2005**

Type or print name

**Philana Thompson**

E-mail address:

**PTHompson@br-inc.com**

Telephone No.

**505-326-9700****For State Use Only**

APPROVED BY

*Denny Fout*

TITLE

**DEPUTY OIL & GAS INSPECTOR, DIST. 3**

DATE

**MAR 21 2005**

Conditions of Approval (if any):