

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

AMENDED

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

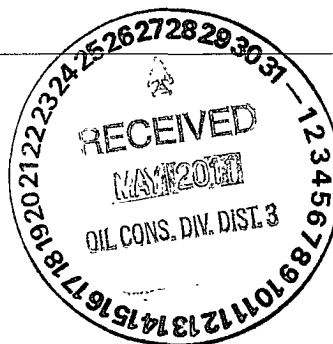
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 962' FNL & 1793' FWL, Section 6, T27N, R7W, NMPM

Bottomhole: Unit E (SW/NW), 1665' FNL & 850' FWL, Section 6, T27N, R7W, NMPM

5. Lease Number  
SF-078835
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
SAN JUAN 28-7 UNIT
8. Well Name & Number  
SAN JUAN 28-7 UNIT 254N
9. API Well No.  
  
30-039-30884
11. County and State  
BLANCO MV / BASIN DK  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other –

☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

12/31/10 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 12:00hrs on 01/01/11 Test - OK.

PU & TIH w/ 8 3/4" bit. Tag & DO cmt to 238'. Drilled ahead to 3868' - Inter TD reached 01/06/11. Circ hole & RIH w/ 92jts, 7", 23# J-55 LT & C csg set @ 3850' w/ ST @ 2457'. 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 110sx(234cf-42bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 91sx(126cf-22bbls) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 60bbls FW & 91bbls MW.

Bumped plug. Plug down @ 02:50hrs 01/07/11. Open ST & Circ. 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10 bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 289sx(616cf-109bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 97bbls of FW. Bumped plug & close ST. Plug down @ 08:50hrs on 01/08/11. Circ. 27bbls cmt to surface. RD cmt. WOC.

01/08/11 TIH w/ 6 1/4" bit. Drill out ST @ 2457'. PT 7" csg to 1500#/30min @ 20:00hrs on 01/08/11. Test -OK Drilled w/ 6 1/4" bit reached TD @ 7475' on 01/10/11. Circ. hole & RIH w/ 173jts, (13jts BT&C & 160jts LT&C) 4 1/2", 11.6#, L-80 csg set @ 7472'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/120sx(238cf-42bbls) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52 Shut dwn due to pump truck not being able to maintain density Original job called for 90bbls. Dropped plug & displaced w/ 116bbls FW. Bumped plug. Plug down @ 23 44hrs on 01/11/11. RD cmt. WOC. ND BOPE NU WH. RD RR @ 06:00hrs on 01/12/11. *AV*

PT will be conducted by Completion Rig Results & TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 02/12/11

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAY 23 2011

NMOC *AV*FARMINGTON FIELD OFFICE  
BY *SCV*