

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33325
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 36831
7. Lease Name or Unit Agreement Name ARGO
8. Well Number 1
9. OGRID Number 22044
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1750 17th Ave, Suite 2500, Denver, Co 80265

4. Well Location

Unit Letter E : 1798 feet from the North line and 414 feet from the West line
Section 21 Township 30N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5417' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ AND A ☐
CASING/CEMENT JOB ☐

RCVD JUN 15 '11
OIL CONS. DIV.
DIST. 3

OTHER Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/2011 MIRU Blue Jet - Ran CBL from PBTD 1,405' to Surface. Pressure Test Csg to 3,000 psi 30 min - Held. **PERF 1st**
Stage Lower Fruitland Coal: 1,296' - 1,288' & 1,266' - 1,260' w/ 4 spf, 0.43" dia, 56 shots. MIRU BJ - acidize w/ 12 bbls 2% KCL & 12 bbls 15% HCL.

5/27/2011 **FRAC 1st Stage** - Pressure test lines to 4,220 psi. Frac w/ 616.2 bbls GW-3LDWF, 5,760 # 20/40 Sand, 62,060# 16/30 sand & 25,960 super LC 16/30 sand.

5/31/2011 MIRU Blue Jet- Set RBP @ 1,250'. Pressure test to 3,000 psi, held. **PERF 2nd Stage** Upper Fruitland Coal: 1,228' - 1,221' & 1,190' - 1,187' w/ 4 spf, 0.43" dia, 40 shots. MIRU BJ - acidize with 5 bbls 2% KCL, 15 bbls 15% HCL.

6/1/2011 **2nd FRAC Stage** 374.5 bbls GW-3LDWF, 52,000# 20/40 sand, 45,000# 16/30 sand & 18,200# Super LC sand.

6/2/2011 POOH w/ RBP from 1,250'. Bailed to PBTD @ 1,405'.

6/3/2011 RIH 41 JTS 2 7/8", 6.5#, J-55 tbg. EOT @ 1,374', SN @ 1,337'. RIH, space out and test RWAC pump on 3/4" rod string.

6/14/2011 Complete battery installation and spot Lufkin 80 pumping unit.

Spud Date:

12/08/2010

Rig Release Date:

12/19/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby Powell TITLE Eng Tech Manager DATE 6/14/2011

Type or print name Deborah Powell E-mail address: DebbyP@McElvain.com PHONE: 303-893-0933

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Deborah Powell TITLE District #3 DATE 6-20-11

Conditions of Approval (if any):