Comparison Com	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
DIL CONSERVATION DIVISION 1220 SUM St. Francis Dr. 1220 SUM St. Francis	<u>District I</u>	Energy, Minerals and Natural Re)
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SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERNOR RELUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REPORT!" FOR SOCIAL I. Type of Well: Oil Well Gas Well Other S. Well Number 1 2. Name of Operator 9. OGRID Number 22044 McElvain Oil & Gas Properties, Inc. 3. Address of Operator 10. Pool name or Wildcat Basin Fruitland Coal 4. Well Location Unit Letter E 1798 feet from the North line and 414 feet from the West line Section 21 Township 30N Range 13W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER COMPLENCE ORDINATION OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING ALTE	District IV	Santa Fe, NM 87505	1	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/26/2011 MIRU Blue Jet – Ran CBL from PBTD 1,405' to Surface. Pressure Test Csg to 3,000 psi 30 min – Held. PERF 1stage Lower Fruitland Coal: 1,296'-1,288' & 1,266'-1,260' w/ 4 spf, 0.43" dia , 56 shots. MIRU BJ – acidize w/ 12 bbls 2% KCL & 12 bbls 15% HCL. 5/27/2011 FRAC 1stage – Pressure test lines to 4,220 psi. Frac w/ 616.2 bbls GW-3LDWF, 5,760 # 20/40 Sand, 62,060# 16/30 sand & 25,960 super LC 16/30 sand. 5/31/2011 MIRU Blue Jet- Set RBP @ 1,250'. Pressure test to 3,000 psi, held. PERF 2nd Stage Upper Fruitland Coal: 1,228'-1,221' & 1,190'-1,187 w/ 4 spf, 0.43" dia, 40 shots. MIRU BJ – acidize with 5 bbls 2 % KCL, 15 bbls 15% HCL. 6/1/2011 2nd FRAC Stage 374.5 bbls GW-3LDWF, 52,000# 20/40 sand, 45,000# 16/30 sand & 18,200# Super LC sand. 6/2/2011 POOH w/ RBP from 1,250'. Bailed to PBTD @ 1,405'. 6/3/2011 RIH 41 JTS 2 7/8", 6.5#, J-55 bg. EOT @ 1,374', SN @ 1,337'. RIH, space out and test RWAC pump on ¾" rod string. 6/14/2011 Complete battery installation and spot Lufkin 80 pumping unit. Spud Date: 12/08/2010 Rig Release Date: 12/19/2010 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 6/14/2011 Type or print name _Deborah Powell E-mail address: _DebbyP@McElvain.com PHONE: 303-893-0933 For State Use Only APPROVED BY:	OTHER:	□ ОТН	ER Completion	
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